SANTA FE		CONSERVATION CO	M ION	D PAY C-14	
FILE	V	T FOR ALLOWABL		EIVED Bouperseder (Lillaciuva -1	11d C-104 and C-1 -65
U.S.G.S.	RANSPORT OIL AN	D ANTURE	277 1983		
IRA' PORTER OIL	<u>+</u>), C. D.	
GAS .	<			ESIA, OFFICE	
I. PROPATION OFFICE		· · · · · · · · · · · · · · · · · · ·	ART		
	g Center Foundation - ENMU-	-R			
Address		· · · · · · · · · · · · · · · · · · ·			
Reason(s) for filing (Check proper	Roswell, NM 88201	Other (Ple	ase explainj		<u> </u>
tiew Well	Change in Transporter of:	Effec	tive 9/1/8	3	
Recompletion Change in Ownership	Cil Dry C Castruhead Gas Condo	erisate		-	
If change of ownership give nar		······································			
and address of previous owner.		D. Box 1757, Rc	swell, NM	88201	
II. DESCRIPTION OF WELL A					
Lease Name LUSK	Well No. Pool Name, Including 1 Elkins - San		Kind of Leas State, Federa		Lease No.
Location	1000				_1
Unit Letter;	1980 Feet From The North Li	ine and 660	Feet From	The West	
Line of Section 22	Township 7-S Range	28-E , NM	_{Рм,} Chave	s	County
DESIGNATION OF TRANCD	ORTER OF OIL AND NATURAL G	45			
Name of Authorized Transporter ci	f Ott XX or Condensate		is to which appro	ved copy of this form is	to be sent)
Navajo Crude Oil	Purchasing f Casinghead Gas or Dry Gas			ia, NM 88210 ved copy of this form is	to be centi
None			s to writen uppro		to be sent)
If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. Ege. E 22 7-S 28-E	Is gas actually conne NO	ected? Whi 	en	
If this production is commingled V. COMPLETION DATA	l with that from any other lease or pool,	give commingling or	der number:	·····	
Designate Type of Compl	etion = (X) Cil Well Gas Well	New Well Workove	r Deepen	Plug Back Same Re	s'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	۱ ـ ۱	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations	l		·	Depth Casing Shoe	
·	TUBING, CASING, AN		190	<u> </u>	
HOLESIZE	CASING & TUBING SIZE	DEPTH		SACKS CE	MENT
		1		<u>i.</u>	
OIL WELL		epth or be for full 24 ho	urs)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fi	ow, pump, gas l if	(1, etc.) ft ⁵	9-30-83
Length of Test	Tubing Prises and	Casing Pressure		Choke Size	This the
Actual Prod. During Test	Otl-Bbls.	Water-Bble.		Gas - MCF	
Actual Fred. During Sur			•		
GAS WELL Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MM	ICF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shi	K-1 B j	Choke Size	
CERTIFICATE OF COMPLIA	ANCE	OIL	CONSERVA	TION COMMISSIO	N
•		APPROVED	SEP 2 9 1	983	19
Commission have been complie	nd regulations of the Oil Conservation d with and that the information given		Original Si		
above is true and complete to the best of my knowledge and belief. Oilfield Tfaining CenterFoundation-		BYOriginal Signed By Leslie A. Clements			
	ENMU-R	TITLE	Supervisor		
Teri	President L.C. Harris	11		ompliance with RULE able for a newly drill	
	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
Operator	All sections of this form must be filled out completely for allow- able on new and recompleted wells.				
8/31/83	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
-	(Dute)			be filed for each p	
		I completed wells.			