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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWARI F AND AUTHORIZATION

APR 27 '90

1.		TO TRA	NSP	ORT OIL	- AND NA	TURAL GA	AS		- 4	11 mm 1 mm	
Operator Oilfield Traini								API No.		C D.	
P.O. Box 1714,			882			·	<del></del>				
Reason(s) for Filing (Check proper box)					Out	es (Please expli	ain)			<del></del>	
New Well		Change in			_	•	•				
Recompletion	Oil Common to the	-	Dry G								
If change of operator give name	Caunghea	id Gas	Conde	nsale	<del></del>		<del></del>	<del></del>			
and address of previous operator	<del></del>	<del></del>									
II. DESCRIPTION OF WELL	AND LE	7 - · ·	·		· **						
Lease Name Lusk		Well No. Pool Name, Included 1 Elkins-Sar				ing Formation Kind			Lease No.		
Location		1	1 221	THE BUI	· marcs	<del></del>				<del></del> -	
Unit LetterE	: 1980	)	Fea F	rom The No	orth Lie	e and660	0 Fe	et From The	West	Line	
Section 22 Townshi	, 7S		Range	28E	, N	МРМ,	Ch	aves	····	County	
III. DESIGNATION OF TRAN	SPORTE	ROFO	IL AN	ID NATU	RAL GAS						
Name of Authorized Transporter of Oil Permian Corp. SCU	XX	or Conder				e address to wi				ni)	
Permian Corp. SCU Name of Authorized Transporter of Casing	P.O. Box 3119, Midland, TX 79702  Address (Give address to which approved copy of this form is to be sent)										
	The second secon										
If well produces oil or liquids, give location of tanks.	of tanks.					gas actually connected? When ?					
If this production is commingled with that IV. COMPLETION DATA	from any ou	ser lease or	pool, gi	ve comming	ing order num	ber:					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded Date Compl. Ready to Prod.					Total Depth P.B.T.D.				<u></u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay	<del></del>	Tubing Depth			
Perforations					<u> </u>	<del></del>		Depth Casing Shoe			
	·								, S 0.100		
11015 0175					CEMENTI	NG RECOR	D				
HOLE SIZE CASING & TUBI				SIZE	DEPTH SET			SACKS CEMENT Past ID-3			
								sh NT: NRC			
							•••	- cry	<u> </u>	IKC	
V. TEST DATA AND REQUES					<u> </u>	·		<u></u>		<del></del>	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te	otal volume	of load	oil and must	be equal to or	exceed top allo	wable for this	depth or be j	or full 24 how	·s.)	
Desire to the to the to	Date of Te	×			Producing M	thod (Flow, pu	mp, gas iyi, e	tc.)			
Length of Test	Tubing Pressure				Casing Press.	ire	·	Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	<u> </u>			<del></del>	<u> </u>			<u> </u>	<del></del>		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC.  I hereby certify that the rules and regula  Division have been complied with and to is true and complete to the bear of priy k	tions of the	Oil Conservation give	vation			OIL CON			DIVISIO 1990	N	
First	127			•2	Select file						
Signature Bob Cates,	Bob Cates, Director					By ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name 4/25/90	(	624-733	Title	<del></del> ,	Title.				STRICT I	·	
Date		Tele	phone N	lo.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.