DD Bot 1980, Hobbs, NM 82241-1980       Earry, Miserial & Hour Microlog Department       Revised October 18, 1994         1 South Park, Artesis, NM 82210       OIL CONSERVATION DIVISION       Instructions on back         1 South Park, Artesis, NM 82210       OIL CONSERVATION DIVISION       Submit to Appropriate District Office         60 Rio Brazos Rd., Aster, NM 87100       Santa Fe, NM 87505       AMENDED REPORT         60 Rio Brazos Rd., Aster, NM 87505       AMENDED REPORT         60 Rio Brazos Rd., Aster, NM 87505       AMENDED REPORT         60 Rio Brazos Rd., Aster, NM 87505       AMENDED REPORT         60 Rio Brazos Rd., Aster, NM 87505       AMENDED REPORT         70 perstor same and Address       1 (c 1 2 2 5)         Lang and McEwen       1 (c 1 2 2 5)         P.O. Box 10726       *Pool Name         AMI Number       *Pool Name         30 - 0 005-61242       Elkins-San Andres         'Property Code       Lusk         1'o Surface Location       *Property Name         Ut or tot no.       22         20 - 0 005-61242       Lot.Ida         10 Surface Location       1980         Ut or tot no.       22         10 Surface Location       Ut or tot no.         Ut or tot no.       Section         Ut or tot no.													11	
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** Date New Oil       ** Gas Delivery Date       ** Test Date       ** Test Length       ** Tbg. Pressure       ** Cag. Pressure         ** Choke Size       ** Oil       ** Water       ** Gas       ** AOF       ** Test Method         ** Choke Size       ** Oil       ** Water       ** Gas       ** AOF       ** Test Method         ** The results of the Oil Conservation Division have been complied with mud that the information given adjave is true and complete to the best of stry knowledge       OIL CONSERVATION DIVISION         ** Date       ** Melinian       ** Cag. Pressure       OIL CONSERVATION DIVISION         ** Date       Melinian       ** Cag. Pressure       OIL CONSERVATION DIVISION         ** Date       Melinian       ** Cag. Pressure       OIL CONSERVATION DIVISION         ** Date       Melinian       Melinian       OIL CONSERVATION DIVISION         Approved by:       OpenGINAL SIGNED BY TIM W. GUM       OISTRICT H SUPERVISOR         Title:       Partner       Oister       7 - 3 c - 9 &         Date:       July_15, 1998       Phone(915) 682-8523       **         ** If this is a change of observice fill in the cools to stimber and name of the previous operator       Melinian       The fills         ** The fill       Melinian       Melinian       Melinin       The fills		<sup>34</sup> Hole Size	•		Casing & Tubin	g Size		" Dej	oth S	<u>et  </u>		" Sad	cks Comont	
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"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of any knowledge and belief. Signature: Printed name: MELVIN McEWEN Take: Partner Desc: July_15, 1998 Phone(\$15) 682-8523 "If this is a change of operator full in the OCCUP number and name of the previous operator										-		+-	# Test Method	
and that the information given above is true and complete to the best of any knowledge and belief. Signature: MELVIN MCEWEN Take: Partner District H SUPERVISOR Take: Partner District H SUPERVISOR Take: Partner District H SUPERVISOR Take: Partner District H SUPERVISOR Take: Partner District H SUPERVISOR Take: Partner Phone: 915) 682-8523 "If this is a change of operator full in the OCALLE number and name of the previous operator WHY MG	~ (16)	le Sille				* Water		<b>Gal</b>						
and bolief. Signature: Melvin McEWEN Approved by: OMGINAL SIGNED BY TIM W. GUM Printed name: MELVIN McEWEN Title: DISTRICT H SUPERVISOR Title: Partner Approved Date: 7-3c-98 Date: July 15, 1998 Phone 1915) 682-8523 * If this is a change of operator full in the possible number and name of the previous operator * If this is a change of operator full in the possible number and name of the previous operator * If this is a change of operator full in the possible number and name of the previous operator * If this is a change of operator full in the possible number and name of the previous operator									~			мл	SION	
Printed name:     MELVIN McEWEN       Title:     District H SUPERVISOR       Title:     Partner       Date:     July 15, 1998       Phone:     915)       682-8523	and belief.		/ •		$\zeta^{3}$	nownedge								
Pristed name:     MELVIN McEWEN     Title:       Title:     Partner     Approval Date:     7 - 3 c - 78       Date:     July 15, 1998     Phones 915) 682-8523       * If this is a change of operator fill in the OGRUP stamber and name of the previous operator     Hes. de. + 7/16 58	Signature:	nu	et -	)// c	1100		Арргол				<u>n di la di</u>			
Partner         1-36-16           Date: July_15, 1998         Phone: (915) 682-8523           "If this is a change of operator full in the OOKUD stimber and name of the previous operator         Phone: (915) 682-8523	Printed name:	ME	LVIN M	CEWEN			Title:		1 <b>4</b> 1					
Date: July 15, 1998 Phone 915) 682-8523	Title: P	artne:	r ()				Арргол	al Dat:		7-30-9	8			
Kes. de. + T/16 58	Date: Jul	y_15,	1998	Phone	15) 682	2-8523								
The	* If this is are	hange of op	erntor/fill in th	OCRID MA	ber and name of	the previous	operator	r			21	L	7/1. 17	
	<u>``</u>	A	pl II	$\underline{\mathcal{N}}$	YC			ted N		The	S. Ola	7 	1/16/78	

## Mexico Oil Conservation Division C-104 Instructions

THE TO	18 AN AMENDED DEDORT, CHECK THE BOX LABLED "AMENDED REPORT" AT 30 OF THUS DOCUMENT							
Repor Repor	t all gas volumes al 15.025 D&A al 60º. L all oil volumes to the nearest whole barrel.							
A require by a La	nst for allowable for a newly drilled or deepened well must be accompanied bulktion of the deviation tests conducted in accordance with Rule 111.							
All sections of this form must be filled out for allowable requests on new and recompleted wells.								
<b>Ni out</b> op <b>orei</b> /	only sections 1, II, III, IV, and the operator cartifications for changes of or, property name, well number, transporter, or other such changes.							
А асра	rate C-104 must be filed for each pool in a multiple completion.							
imprope	only filled out or incomplete forms may be returned to operators unapproved.							
1	Operator's mane and address							
2	Opension's OCEED number. If you do not have one it will be assigned and filled in by the District office.							
3.	Reason for fling code from the following table:       NW     Now Wolf       RC     Recompletion       C1     Change of Operator (Include the effective date.)       AO     Add oil/condensate transporter							

 AC
 Act or contract transporter

 CO
 Change al/condensate transporter

 AC
 Act gas transporter

 CC
 Change gas transporter

 QC
 Change gas trans

4 The ADI number of this well

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- 5 The name of the pool for this completion
- 6 The pool code for this pool
- 7. The property code for this completion
- 8 The property same (well same) for this completion
- 9 The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- The bottom hole location of this completion 11
- 12 Lease code from the following table:
  - lodore ð Sinte
  - Ď
  - l'oc Jicanila
  - Nevajo Ute Mountain Ute Other Indian Tribe
- The producing method code from the following table: F Flowing D Dumping or other artificial lift. B.
- H NO/DAVIR that this completion was first connected to a gas transporter
- Ð. The penuit number from the District approved C-129 for this completion
- 16 NO/DA/YD of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this completion 17.
- 18. The gas or oil transporter's OCDID number
- Name and address of the transporter of the product 19.
- The number assigned to the DOD from which this product will be transported by this transporter. If this is a new well or recompletion and this DOD has no number the district office will assign a number and write it here. 20.
- 21 Droduct code from the following table: O Ol G Cas
- The UL&TO location of this DOD if it is different from the well completion location and a short description of the DOD (Zample: "Belloy A", "Jones CDD", etc.) 22
- The DOD number of the storage from which water is moved from this property. If this is a new well or recompletion and this DOD has no number the district office will assign a number and write it here. 28.
- The UL&TQ location of this DOD if it is different from the well completion location and a short description of the DOD (Izampic: "Deltory & Water Test", "Jongs ODD Water Test", etc.) 24
- 25. HO/DA/YR driling connected
- 26. NO/DA/YR this completion was ready to produce
- 27. Total vertical depth of the well
- 28 **Displack vortical depth**
- Top and bottom perforation in this completion or easing shoe and TD if openhole 29
- Write in "DHC" if this completion is downhole commingled with mother completion. "DC" if this completion is one of two non-commingled completions in this well bore, or "MC" if there are more than three non-commingled completions in this well bore. 30.

- 35. MO/DA/YR line now oil was first produced
- 36. MO/DA/YR that gas was first produced into a pipeline
- MO/DA/YR that the following test was completed 37.
- Length in hours of the test 38.
- Nowing tubing pressure oil wells disut-in tubing pressure gas wells 30
- flowing casing pressure oil wells dhut-in casing pressure gas wells 40.
- 41. Dinneter of the choice used in the test
- Barrols of oil produced during the test 42
- Ð. Barrols of water produced during the test
- 44 MCF of gas produced during the test
- Gas well calculated absolute open flow in HCY/D 6
- The method used to test the well: 46. If the second rules to case the wear I flowing D Dumping & Swebbing If other motiond please write it in.
- The agenture, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report. 47.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 48.