Submit 5 Copies
Appropriate District Office
DISTRICE I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OCT 24'89

C155 Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

DISTRICT III OOO Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	OR ALL	OWABI	E AND AL	JTHORIZ JRAL G/	ZATION NS	OT No.				
Operator YATES PETROLEUM	PETROLEUM CORPORATION				Well Al			30-005-61243			
Address 105 SOUTH 4th S			м 882			·					
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghead Gas		 ate [X]	EFF		DATE 1		Texas	79189		
and address of previous operator	sa Operating	g Limi	ted Pai	tnership	, PO BC)x 2003,	Amariiio				
Lease Name	SCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Hobbs Federal 2 Pecos S					g Formation Kind o State (Lease No. Rederal or Fee NM36410		
Location Unit LetterC	:660	_ Feet From	m The <u>no</u>	rth_Line:	and	1 <u>980</u> Fee	t From The	vest	Line		
Section 8 Township	6S	Range	25E	, NM	PM,	Chaves			County		
Name of Authorized Transporter of Oil Navajo Refining Co.	ajo Refining Co. of Authorized Transporter of Casinghead Gas or Dry Gas X				ALGAS Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) PO Box 2521, Houston, TX 77001						
Transwestern Pipeline If well produces oil or liquids, give location of tanks.	Co. (ATT:	Aickle		PO Box ls gas actually Yes		When					
If this production is commingled with that	from any other lease of	or pool, give		ing order number	ег:						
IV. COMPLETION DATA	Oil We	ılı C	ias Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v		
Designate Type of Completion Date Spanded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)				Top Oil/Gas Pay			Tubing Depth				
Perforations	<u> </u>			l			Depth Casing	Shoe			
	TUBING	G, CASII	NG AND	CEMENTIN	IG RECO	RD	SA	CKS CEM	ENT		
HOLE SIZE	CASING &	CASING & TUBING SIZE			DEPTH SET			Pat ID-3			
							cha DP				
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR ALLOV	VABLE	oil and mus	be equal to or	exceed top a	illowable for the	ہے is depth or be fo etc.)	r full 24 hou	urs.)		
Date First New Oil Run To Tank	Date of Test			Producing Medica (7 1001) 4			Choke Size				
Length of Test	Tubing Pressure			Casing Pressure			Gas- MCF				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCI.				
GAS WELL Actual Prod. Test - MCF/D	Length of Test			libls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved MOV 1 7 1989							
Signature JUANITA COODLETT - PRODUCTION SUPVR.				By Make Williams Title Supervisor, District #							
Printed Name (505) 748-1471					Title SUPERVISOR, DISTRICT II						

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.