

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.  
NM 32323 RECEIVED6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
JAN 21 19827. UNIT AGREEMENT NAME  
O. C. D.  
ARTESIA OFFICE8. FARM OR LEASE NAME  
Five Mile Tank Federal9. WELL NO.  
110. FIELD AND POOL, OR WILDCAT  
Wildcat - ABO11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 13 T65 R23E

12. COUNTY OR PARISH  
Chaves13. STATE  
NMSUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Transwestern Gas Supply Company

3. ADDRESS OF OPERATOR

P. O. Box 2521, Houston, TX 77001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surfaceUnit Letter K, 1980 ft. from South Lease line and 1980 ft.  
from West Lease line.14. PERMIT NO.  
629015. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3972' GL

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Commence drilling operations

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set 60' of 13-3/8" conductor with rathole machine and grout to surface. Spudded well 1900 hrs., 12-18-81 with 12-1/4" hole. Drill with air to 1200'. Ran 8-5/8" 24" J-55 to 1174'; cement with 950 sx 50-50 POZ mix + 2% CaCl<sub>2</sub> + 1/4"/sx, 150 sx class "C" + 2% CaCl<sub>2</sub>. WOC 8 hrs. TOC at 1010' by temperature survey. GIH with 1". Cement through 1" with 100 sx class "C" + 4% CaCl<sub>2</sub>, tagged top of cement at 925'. Cement with 30 sx class "C" + 4% CaCl<sub>2</sub>, WOC 1 1/2 hrs. Cement with 100 sx class "C" + 4% CaCl<sub>2</sub>, WOC 2 hrs., TOC 880'. Cement with 100 sx class "C" + 4% CaCl<sub>2</sub>, tagged top of cement at 820'. Cement with 50 sx class "C" + 4% CaCl<sub>2</sub>, WOC 2 hrs., TOC 730'. Cement with 50 sx class "C" + 4% CaCl<sub>2</sub>, WOC 2 1/2 hrs., TOC 630'. Cement with 100 sx class "C" + 4% CaCl<sub>2</sub>, WOC 3 hrs., TOC 630'. Cement with 50 sx class "C" + 4% CaCl<sub>2</sub>, WOC 6 hrs., TOC 630'. Cement with 25 sx class "C" + 4% CaCl<sub>2</sub>, WOC 1 hr., TOC 560'. Cement with 25 sx class "C" + 4% CaCl<sub>2</sub>, WOC 2 hrs., tagged TOC 525'. Cement with 25 sx class "C" + 4% CaCl<sub>2</sub>, WOC 1 1/2 hrs., tagged TOC 480'. Cement with 25 sx class "C" + 4% CaCl<sub>2</sub>, WOC 3 hrs., TOC 300'. Cement with 100 sx class "C" + 4% CaCl<sub>2</sub>, circulate 6sx to pit. WOC and nipple up 12 hrs. 106 hrs. from initial cementing. Drilling ahead with air.

RECEIVED  
JAN 18 1982OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

ROGER A. CHAPMAN

TITLE U.S. Onshore Prod. Mgr.

DATE 1/12/82

(This space for Federal or State office use)

APPROVED BY

JAN 20 1982

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side