CHOING CH Cons. Division 811 S. 1ST ST. ARTESIA, NM 88210-2834

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

	EAU OF LAND MANAGEMI	5: Lease Designation and Serial No.					
BURI	NM-32323 A						
SUNDRY N	1997 W. Pikian Allolle o Dice Name						
Do not use this form for propo	sals to drill or to deepen or r	eentry to a different (53	POI.				
Use "APPLICA	TION FOR PERMIT—" for su	uch proposals	BELAU OF LAND MENT.				
	CHELLE IN TRIBUTATE	1111 O O 400T	ROSTAL Unito COAL Agreement Designation				
	SUBMIT IN TRIPLICATE	JUL 29 1997					
1. Type of Well		State was the a second					
Oil XX Gas Other		ML COM. D					
2. Name of Operator		· 1700 97 9	Five Mile Tank Federal				
McKay Oil Corporation			9. ARI Well No.				
3. Address and Telephone No.		()	10. Field and Pool, or Exploratory Area				
P.O. Box 2014, Roswell,		(505) 623-4735	 				
4. Location of Well (Footage, Sec., T., R., M	, or survey Description)		Abo Wildcat 11. County or Parish, State				
10001 EGI (10001 EII	Co. 12 6C 22E		The country of Farish, State				
1980' FSL & 1980' FWL	Chaves, NM						
	TE DOWN TO INDICATE	NATURE OF NOTICE	DEDORT OF OTHER DATA				
12. CHECK APPROPRIA	TE BOX(s) TO INDICATE	NATURE OF NOTICE,	REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	'PE OF SUBMISSION TYPE OF ACTION						
Notice of Intent		bandonment	Change of Plans				
Notice of Interior		ecompletion	New Construction				
X Subsequent Report		lugging Back	Non-Routine Fracturing				
LID Subsequent report		asing Repair	Water Shut-Off				
Final Abandonment Notice		Itering Casing	Conversion to Injection				
	lonment Dispose Water						
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				
13. Describe Proposed or Completed Operations	(Clearly state all pertinent details, and give	pertinent dates, including estimated dat	e of starting any proposed work. If well is directionally drilled,				
give subsurface locations and measured	and true vertical depths for all markers ar	nd zones pertinent to this work.)*					
At this time, there as	re no intentions of pl	acino this well i	n a producing status. This				
well has been temporari		racing this well i	i a producing status. This				
#022 Hoo 900H 90Hp 90Hp 90							
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		ACCEPTOR	The Adjana Commentation of the				
	-	PETER W.	N. A. C.				
		d.	SUBSIER				
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		JUL 2 3	1365				
		1					
		BUREAU OF LAND	44.				
		BUREAU OF LAND N ROSWELL RESOL	RCE AREA				
14. I hereby terrify that the foregoing is true	and fortect		A A A A A A A A A A A A A A A A A A A				
(~) -00 (1. M S		ice President	Date 7/23/97				
Signed			Date if the first transfer of the first tran				
(This space for Federal or State office us							
			5				
Approved by	Tide	. 2	1/23/97 lelle to operator.				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-4 (November 1983) (formerly 9-330)

Form approved. Budget Bureau No. 1004

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0.1	, 01/11	- 	(CR3 (Sections of structions of reverse side)	Expir	es August 3
TRACKIT C	C THE	INTERIOR	A CONTROL OF PROPERTY AND A STREET, TALLS	1 m 1 d 4 m	
KINENIC	ソア・リロコに、	INIERIUR	structions on reverse side)	5 Trices In	PRIOR OFFICE A
		DITE OW E	Feverse side)	10. 1000 1011 101	ROLLINATION A

1, 1985 DEPAR NO SERIAL NO. BUREAU OF LAND MANAGEMENT NM-32323 A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL WELL DRY 📙 Other 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: RECEIVED WORK BACE DIFF. BESVIL WELL S. FARM OR LEASE NAME Other 2. NAME OF OPERATOR NOV - 6 1991 Five Mile Tank Federal McKay Oil Corporation 3. ADDRESS OF OPERATOR O. C. D. #1 88201 ARTESIA OFFICE Post Office Box 2014, Roswell, New Mexico 88201 ARTESIA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 10. FIELD AND POOL, OR At surface 1980' FSL & 1980' FWL R., M., OR BLOCK AND SURVEY SEC., T., OR AREA At top prod. interval reported below At total depth Sec. 13-6S-14 PERMIT NO. DATE ISSUED COUNTY Chaves NM 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) 15. DATE SPUDDED 19. ELEV. CASINGHEAD 18. ELEVATIONS (DF, RKB. RT, GR, ETC.)* 1-10-82 3972**'** 12-18-81 20. TOTAL DEPTH, MD A TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., ROTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY 3800' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25 WAS DIRECTIONAL SURVEY MADE 26. TYPE ELECTRIC AND OTHER LOGS BUN 27. WAS WELL CORED CNL/GR; DïLL; BDL; & Gearhart Sonic Log 29 CASING RECORD (Report all strings set in well) DEPTH SET (MD) CABING SIZE WEIGHT, LB./FT. HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 1175' 950 sxs. 50/50 POZ + 150 sxs Class "C" 4 1/2" 3460' 450 sxs. 50/50 POZ ''C'' 29 LINER RECORD 30. TUBING RECORD BIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) ٧. 31. PERFORATION RECORD (Interval, size and number ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD AMOUNT AND KIND OF MATERIAL USED 7 1991 33.* **PRODUCTION** WELL STATUS (Producing or shut-in) DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) DATE OF TEST HOURS TESTED PROD'N. FOR CHOKE SIZE OIL BBL. GAS -- MCF. WATER-BBL. GAS-OIL BATIO TEST PERIOD CALCULATED 24-HOUR BATE FLOW, TUBING PRESS. CASING PRESSURE OIL---BBL. CAS WATER -- RBL. OIL GRAVITY-API (CORR.) UR DE CHES 34. DIBPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY 35. LIST OF ATTACHMENTS

| 30/REAU OF | 133|
| 36. I hereby certify that the foregoing and attached information is complete and correct/as determined from all available records

| ANAGEMENT | DATE | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE

Analyst

10-4-91

DATE ___