

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501 APR 10 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA OFFICE

I.

Operator	
SANDERS PETROLEUM CORPORATION.	
Address	
11000-D Spain N.E., Albuquerque, N.M. 87111	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Michael Eric	2	Undesignated Abo	State, Federal or Fee Federal	NM38343
Location				
Unit Letter L ; 1980 Feet From The South Line and 660 Feet From The West				
Line of Section 22 Township 7S Range 26E, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	Box 3119, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company	Box 2521, Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
not yet set	L 22 7S 26E No Yes Approx 5-24-82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-3-81	3-8-82	4550	4482					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3753 GL, 3765 KB	Abo Sand	4052	4007					
Perforations One jet shot at: 4379, 4381, 4383, 4386, 4387, 4389, 4391, 4197, 4199, 4201, 4203, 4304, 4205, 4207, 4052, 4053, 4054	Depth Casing Shoe							
4526								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4	8-5/8	840	650 sx., Circ.					
7-7/8	4-1/2	4526	285 sx.					
--	2-3/8	4007	--					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3304 AOF	4 hrs.	0	--
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
4 pt. back pres.	931 psig	931 psig	various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.


(Signature)
President
(Title)
4-16-82
(Date)

OIL CONSERVATION DIVISION

JUN 4 1982

APPROVED _____, 19

BY 

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

JUN 1 1982

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION ✓

DATE May 26, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Sanders Petroleum Corp.
Operator

Michael Eric
Lease

Well #2 - Unit Letter Unknown
Well Unit

22-7S-26E, Chaves County
S.T.R.

Wildcat (Abo)
Pool

Transwestern
Name of purchaser

was made on May 24, 1982

Transwestern Pipeline Company
Company

H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe

SANDERS PETROLEUM CORPORATION

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JUN 1 1982

O. C. D.
ARTESIA OFFICE

AFFIDAVIT

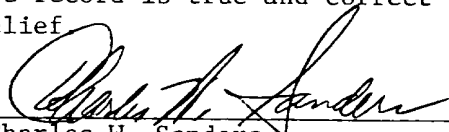
May 28, 1982

MICHAEL ERIC #2
Sec. 22, T7S, R26E

DEVIATION SURVEY RECORD

<u>Depth</u>	<u>Deviation Degrees</u>
582'	3/4
840'	1/4
1381'	3/4
1945'	3/4
2445'	3/4
3413'	1/4
3942'	1-1/4
4550'	1-1/4

I hereby certify that the above record is true and correct to the best of my knowledge and belief.


Charles W. Sanders
President
SANDERS PETROLEUM CORPORATION

STATE OF NEW MEXICO)
(: SS
COUNTY OF BERNALILLO)

The foregoing instrument was acknowledged before me this 28th day of May, 1982, by Charles W. Sanders, President of SANDERS PETROLEUM CORPORATION, A New Mexico Corporation, on behalf of said Corporation.


PATRISKIKI D. STEWART
NOTARY PUBLIC



OFFICIAL SEAL
PATRISKIKI D. STEWART
NOTARY PUBLIC - NEW MEXICO
Notary Bond Filed with Secretary of State
My Commission Expires: 11-24-83