

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED

MAR 14 1982

O. C. D.  
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TO BE FILLED BY OPERATOR	
DEPARTMENT	
SANTA FE	
FILE	
U.S.G.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	/
OPERATION	
PRODUCTION OFFICE	
Operator	

The Harlow Corporation

Address  
600 Petroleum Building, Amarillo, TX 79101

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
O'Brien Fee "18"	#6	Twin Lakes - San Andres Assoc.	State, Federal or Fee	Fee

Location

Unit Letter J ; 1650 Feet From The South Line and 2310 Feet From The East

Line of Section 18 Township 8 South Range 29 East , NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Brio Petroleum, Inc.,	Suite 215, 12700 Park Central Dr., Dallas TX 75251	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Mapco Production Co.	1800 S. Baltimore Ave., Tulsa OK 74119	

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	18	8S	29E	yes	2-7-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Fr.
X	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-1-81	1-7-82	2840'	2806'
Elevations (DF, RKB, RF, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4110 GR	San Andres	2686'	2686'
Perforations			Depth Casing Shoe
2686' - 2696'; 2703' - 2707'			2814'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11 1/2"	8 5/8"	110'	4 yds.
7 7/8"	5 1/2"	2814'	125 sx

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-29-82	2-17-82	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	5" HG		none
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	5	45	3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. Van Harlow, III (Signature)  
Executive Vice President  
(Title)

March 10, 1982  
(Date)

OIL CONSERVATION DIVISION

APPROVED APR 14 1982

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.