

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	2
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. TYPE OF WELL Oil m

FEB 5 1982

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. ASSVR. ☐

OTHER ☐

O.C.D.

ARTESIA, OFFICE

1. Name of Operator

The Harlow Corporation

2. Address of Operator

600 Petroleum Building, Amarillo, TX 79101

3. Location of Well

UNIT LETTER D LOCATED 330 FEET FROM THE N LINE AND 330 FEET FROM

THE W LINE OF SEC. 17 TWP. 85 RGE. 29E NEPM

13. Date Spudded

12/11/81

14. Date T.D. Reached

1/6/82

17. Date Compl. (Ready to Prod.)

P & A 1-8-82

18. Elevations (DF, RAB, RT, GR, etc.)

4036.5 GL

20. Total Depth

3000 3014

21. Plug Back T.D.

P&A

22. If Multiple Compl., How Many

Many

23. Intervals Drilled By

Rotary Tools

3014

121-3014

24. Cable Tools

0-121

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

No

26. Type Electric and Other Log(s) Run

DDL/MLL; SWN/GR W/CAL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	119	11"	4 yards	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None

Posted ID-2
P & A
2-12-82

33. PRODUCTION

Date First Production	Production Method (Flaring, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Prod'n. For Test Period
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Gas - Oil Ratio
		Oil Gravity - API (Corr.)

34. Disposition of Casing (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

W. Van Harlow, III

TITLE Executive-Vice President

DATE 2-2-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any well, drilled or deepened well. It shall be accompanied by one copy of all electrical and other logs run in the well and a knowledge of all important features encountered, including drill stem tests. All depths reported shall be measured depths. In the case of bottomlessly drilled wells, the depth of the well shall also be reported. For multiple completions, items (b) through (d) shall be repeated for each zone. The form is to be filed in the appropriate county or optional state form, where an application is required. See Plate 1435.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Gjo. Alamo	T. Perm. (MPT)
T. Salt	T. Strawn	T. Enthal. (Enthal.)	T. Perm. (MPT)
B. Salt	T. Atoka	T. Fortified Chert	T. Perm. (MPT)
T. Yates	T. Miss	T. Cliff House	T. Perm. (MPT)
T. 7 Rivers	T. Devonian	T. Newton	T. Perm. (MPT)
T. Queen	T. Silurian	T. Perm. (MPT)	T. Perm. (MPT)
T. Grayburg	T. Montoya	T. Mancos	T. Perm. (MPT)
T. San Andres	T. Simpson	T. Gallup	T. Perm. (MPT)
T. Glorieta	T. McKee	T. Bone Greenhorn	T. Perm. (MPT)
T. Paddock	T. Ellenburger	T. Dakota	T. Perm. (MPT)
T. Blinney	T. Gr. Wash	T. Montoya	T. Perm. (MPT)
T. Tubb	T. Granite	T. Tuff	T. Perm. (MPT)
T. Drinkard	T. Delaware Sand	T. Tuff	T. Perm. (MPT)
T. Abo	T. Bone Springs	T. Wink	T. Perm. (MPT)
T. Wolfcamp	T.	T. Chert	T. Perm. (MPT)
T. Penn.	T.	T. Perm. (MPT)	T. Perm. (MPT)
T. Cisco (Bough C)	T.	T. Perm. (MPT)	T. Perm. (MPT)

OIL OR GAS SANDS OR ZONES

No. 1, from	None	to	No. 4, from	to
No. 2, from		to	No. 5, from	to
No. 3, from		to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1015'	1015'	Permian Red Beds w/minor silt, sand, Gypsum & salt				
1015'	1660'	645'	Salt, Anhydrite, red & green shale w/minor silt & sand				
1660'	2130'	470'	Red Beds				
2130'	2750'	620'	Anhydrite w/minor Dolomite & shale				
2750'	3014' (TD)	264'	Dolomite w/Anhydrite & minor Limestone				