

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER _____
2. Name of Operator
MESA PETROLEUM CO /
3. Address of Operator
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493
4. Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 11 TOWNSHIP 5S RANGE 24E NEEPHIA.

JAN 7 1982

O.C.D.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
HORSE CREEK COM
9. Well No.
1
10. Field and Pool, or Wildcat
UNDESIGNATED ABO
12. County
CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER _____ ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER _____ ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER _____ ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER _____ ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole to 1766' making 300 BW/hour. Ran 46 jts 8 5/8", 24#, K-55 casing set at 1752'. Cemented with 750 sx HLW + 1# Flocele + 4% CaCl, 300 sx Thixset + 4% CaCl, and tailed in with 300 sx "C" + 2% CaCl. PD at 2:30 a.m. 12-23-81. Circulated cement to surface. WOC 51 hours. Tested BOPs and casing to 600 psi for 30 min-ok. Reduced hole to 7 7/8" and drilled ahead on 12-26-81.

XC: NMOC(3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, PARTNERS, FILE, REM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R P Mearl TITLE REGULATORY COORDINATOR DATE 12-29-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 8 1982

CONDITIONS OF APPROVAL, IF ANY:



LTR



Job separation sheet

OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-73

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	7
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

RECEIVED

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
MESA PETROLEUM CO

3. Address of Operator
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

4. Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 11 TOWNSHIP 5S RANGE 24E

DEC 30 1981

O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name

8. Farm or Lease Name
Horse Creek Com

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated Abo

12. County
Chaves

15. Elevation (Show whether DF, RT, GR, etc.)

3885' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPS. ☒

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 17 1/2" hole on 12-18-81. Drilled to 855' and ran 17 jts 13 1/8", 48#, H40 casing set at 699'. Hit solid bridge at 699'. Cemented with 700 sx HLW + 1# Flocele + 4% CaCl, 300 sx Thixset + 4% CaCl and tailed in with 300 sx "c" + 2% CaCl. PD at 6:00 p.m. 12-20-81. Cement did not circulated. Ran temp survey - TOC at 500'. Set three plugs with a total of 350 sx Thixset + 4% CaCl to circulate cement. Blew hole dry and waited one hour - no fluid. Reduced hole to 12 1/4" and drilled ahead on 12-21-81. WOC total of 31 hours.

XC: NMOC(3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, PARTNERS, FILE, REM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Stahl TITLE REGULATORY COORDINATOR DATE 12-28-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 5 1982

CONDITIONS OF APPROVAL, IF ANY: