STA근 OF NEW MEX ENEAGY AND MINERALS DEP		L	CONSERVAT	ION DIVIS	RECL	εD	Form C-101		
			P. O. 00 X	2088			Revised 10		
DISTRIBUTION		SANTA FE, NEW MEXICO 87501					SA. Indicate Type of Louse		
SANTA FE FILC	47	NOV 3 0 1981					ATATE FCC X		
V.S.G.S.	<u>+</u>						S, State CII	6 Gas Loano No.	
LAND OFFICE					0. C. [ſ	7777777	mmmm	
OPERATOR		DULT 70		AR	IESIA, OF	FICE	//////		
APPLICATI 10. Type of Work	UN FUR PE	IKMET TO	DRILL, DEEPEN	, OK FLUE DA			7. Unit Agre	ement Namo	
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b. Type of Well	<u>N</u>		DEEPEN		PLUG B		8. Farm or L	.ease Name	
	X] отн			SINGLE X	MULT		Bla	inco	
2. Name of Operator							9. Well No.	<u></u>	
MESA PETROLEUM CO	Land State		×				2		
3. Address of Operator								d Pool, or Wildcat	
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				19. Freposed Dep 4400'	pth 15	A, Formation ABO		20. Retury or C.T. ROTARY	
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	F, KI; etc.)	BL	ANKET	4400' 21B. Drilling Cor Desert Dri	atractor 11ing		22. Approx	ROTARY	
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I hereby certify that the information above is true and c Signed	REGULATORY COORDINATOR	Date	11-23-81
(This space for State Use)	OIL AND GAS INSPECTON	DATE	DEC 3 1981

Cement must be circulated to surface behind 1378 + 878 casing

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CONDITIONS OF APPROVAL, IF ANYI

Notify N.M.O.C.C. in sufficient time to witness cementing the 13 3/8 casing

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

P. O. BOX 2088

ENERGY ANO MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 8750

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Created Level Einer Producting Formation Pool Defaultion Accesses ABO UNDESTGNATED Net 160 Accesses 1. Outline the accessed dedicated to the subject well by colored pencil or hackure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation If answer is "net" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary) If answer is "yes," type of consolidation If answer is "net" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, low of any the birth of a formation communities of all and the information communities of all and the information communities of any bandwide and birth. If accel_pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. If accel_pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. Reg. 12, T.7 S., R.25 E., N.M.P.M. If accel_pooling, the formation communitis any of any the formation community thear for			North line and	1980 (re	I from the East	line			
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