

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	1
FILE	1
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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL <u>B of m 1</u>		RECEIVED		7. Unit Agreement Name	
b. TYPE OF COMPLETION		MAR - 9 1982		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐		O. C. D.		BLANCO	
2. Name of Operator		ARTESIA, OFFICE		9. Well No.	
MESA PETROLEUM CO. /				2	
3. Address of Operator				10. Field and Pool, or Wildcat	
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493				PECOS SLOPE ABO	
4. Location of Well					
UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM				12. County	
THE <u>EAST</u> LINE OF SEC. <u>12</u> TWP. <u>7S</u> RGE. <u>25E</u> NMPM				CHAVES	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
2-4-82	2-9-82	3-5-82	3728' GR	3728'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made	
4426'	4176'		ALL	NO	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Well Cored	
3722'---4022', ABO				NO	
26. Type Electric and Other Logs Run				27. Was Well Cored	
GR-CLL/GR-CNL-FDC				NO	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	850'	17 1/2"	750HLW/300Thixset/300"C"/400Thixset	-
8 5/8"	24#	1842'	12 1/4"	750HLW/300Thixset/300"C"	-
4 1/2"	10.5#	4226'	7 7/8"	300"C"	-
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	3620'	-			
31. Perforation Record (Interval, size and number)					
3722', 24', 26', 27', 28', 30', 3811', 12', 13', 16', 18', 49', 51', 3908', 10', 12', 13', 14', 86', 87', 89', 90', 4014', 15', 16', 17', 18', 19', 20', 21', 22'; total of 31 holes					
3 1/8" CSG GUN - 1 JSPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
3986'---4022'			A/2000Ga17 1/2%HCL+35BS		
3722'---3944'			A/3000Ga17 1/2%HCL+45BS		
3722'---4022'			F/71000Ga1 X-LinkGelKc1&CO2+		
			106000#2-/40Sd+96000#10/20Sd		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
-		FLOWING				SHUT-IN	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-5-82	4	18/64		-	288	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
875	880		-	1729	-	-	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						E. L. BUTTROSS, JR.	

35. List of Attachments	
C-122, RECORD OF INCLINATION	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>R. T. Marshall</u>	TITLE <u>REGULATORY COORDINATOR</u> DATE <u>MARCH 8, 1982</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from SURFACE - TSTM to _____
 No. 2, from 800' - 3 to 5 BPH to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
DRILLERS DEPTH'S							
	850'		ANHY/LM				
	1250'		SH/LM				
	1842'		LM/SH				
	2236'		LM/SH				
	4400'		ABO				
	4426'		ABO				

MESA PETROLEUM CO.

BLANCO #2
660' FNL & 1980' FEL, SEC 12, T7S, R25E
CHAVES COUNTY, NEW MEXICO

(DEPTH)

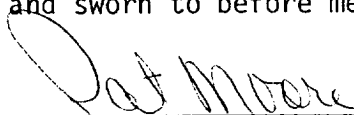
(DEVIATIONS)

700'	1°
1287'	1 1/2°
1842'	1 3/4°
3500'	1 1/2°



R. E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 8th day of March, 1982.



Notary Public in and for Midland County,
Texas.

Commission Expires: 6-26-85.