

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 26 1982

NO. OF COPIES RECEIVED		DISTRIBUTION	
SANTA FE		FILE	
U.S.O.S.		LAND OFFICE	
OPERATOR		TYPE OF WELL	
OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>	
NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>	
DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
DIFF. RESVR. <input type="checkbox"/>		OTHER <input checked="" type="checkbox"/>	
P & A		C. C. D.	
Name of Operator		Address of Operator	
Cibola Energy Corporation		P.O. Box 1668, Albuquerque, New Mexico 87103	
Location of Well		N. LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE OF SEC. 28 TWP. 10S RGE. 28E NMPM	
Date Spudded 12-04-81		16. Date T.D. Reached 1-16-82	
17. Date Compl. (Ready to Prod.) P & A		18. Elevations (DF, RKB, RT, GR, etc.) 3764.0	
19. Elev. Casinghead		20. Total Depth 1460'	
21. Plug Back T.D.		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools	
Cable Tools		0-1460'	
Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
Type Electric and Other Logs Run		27. Was Well Cored	
Gamma Ray Log, Gamma Ray Neutron		CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.	
8 5/8"		24#	
DEPTH SET		HOLE SIZE	
379.70'		150 sx Class C Cmt w/2% CaCl	
CEMENTING RECORD		AMOUNT PULLED	
LINER RECORD		30. TUBING RECORD	
SIZE		TOP	
BOTTOM		SACKS CEMENT	
SCREEN		SIZE	
DEPTH SET		PACKER SET	
Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
PRODUCTION		First Production	
Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
P & A		P & A	
Time of Test		Hours Tested	
Choke Size		Prod'n. For Test Period	
Oil - Bbl.		Gas - MCF	
Water - Bbl.		Gas - Oil Ratio	
Tubing Press.		Casing Pressure	
Calculated 24-Hour Rate		Oil - Bbl.	
Gas - MCF		Water - Bbl.	
Oil Gravity - API (Corr.)		Disposition of Gas (Sold, used for fuel, vented, etc.)	
Test Witnessed By		List of Attachments	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED		TITLE	
Drilling Secretary		DATE	
4-23-82			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 589	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1236	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ None _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	589		VF sand, shale and salt				
589	1236		VF sand, shale and salt				
1236	1451		Fine sand, shale and salt				
	1460						