

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 37601

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vance Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Granite Was. (Wildcat)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

27-7-26

12. COUNTY OR PARISH

Chaves

New Mex.

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

DEPCO, Inc.

3. ADDRESS OF OPERATOR

800 Central, Odessa, Texas 79761

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

0-660 FSL & 1980 FEL, Sec. 27, T-7S, R-26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3777 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Completion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-17-81 Drld 14 3/4" hole to 1016'. Ran 24 jts. 10 3/4" 40.50# csg. set @ 1015'. Cnt. w/215 sx. Howco Lite w/5# Gilsomite, 2% CaCl, 75 sx. Thick set w/2% CaCl, 215 sx. Howco Lite w/5# Gilsomite, 2% CaCl, 75 sx. Thick set w/2% CaCl, followed w/300 sx. Class "C" w/2% CaCl. Plug down @ 12:30 PM. Cnt did not circ. Top cmt. 290'. Ran 1" to 255'. Cnt w/50 sx. Class "C" w/2% CaCl. Top cmt. 195'. Cnt. w/100 sx. Class "C" w/2% CaCl & 1/4# Flocele. Top cmt. 105'. Cnt w/100 sx. Class "C" w/2% CaCl & 1/4# Flocele. Circ. 20 sx. WOC 4:00 AM 12-18-81.

1-4-82 Drld 7 7/8" hole to 5638' TD.

1-7-82 Ran 128 jts. 4 1/2" 10.50# csg. set @ 5520'. Cnt w/670 sx. 50-50 Pozmix w/2% gel, 6# salt, .3 of 1% Halid & .2% of 1% CFR-2. Followed w/355 sx. Class "C". Plug down @ 12:45 PM. 1-8-82. Top cmt 1020'. WOC 1:30PM.

RECEIVED
JAN 15 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED R.L. Denney R.L. Denney

TITLE Chief Production Clerk

DATE 1-13-82

(This space for Federal or State office use)

APPROVED BY ROGER A. CHAPMAN

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 20 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.