

COUNTY **CHAVES** FIELD **Pecos Slope** STATE **NM**
 OPR **DEPCO, INC.** API **30-005-61258**
 NO **1** LEASE **Vance Federal** MAP
 Sec **27, T7S, R26E** CO-ORD
660 FSL, 1980 FEL of Sec **4-4-25 NM**
13 mi W/Elkins SPD **12-15-81** CAMP **2-22-82**

CSC
 10 3/4-1015-1430 sx
 4 1/2-5520-1025 sx
 2 3/8-4070

WELL CLASS. INIT		WD FIN	DG	LSE CODE
FORMATION	DATUM	FORMATION	DATUM	
TD 5638 (GRWS)		PBD 5175		

*IP (Abo) Perfs 4106-4432 CAOF 3460 MCFGPD. GOR Dry; gty (Gas)
 .74; SIWHP 955; SIBHP 1096

CONTR WEK #3 OPRN FTV 3777 GL, 3787 KB sub-s 9

F.R. 12-7-81
 PD 6200 RT (Abo)
 4-24-82 AMEND FIELD & ZONE: Formerly Wildcat (Granite Wash)
 1-5-82 TD 5638 rng logs
 1-12-82 TD 5638; PBD 5520; WOCU
 1-19-82 TD 5638; PBD 5520; Prep Perf
 1-26-82 TD 5638; PBD 5520; Prep Frac
 Perf (Granite Wash) 5315-20 w/2 SPF
 Acid (5315-20) 1000 gals
 2-2-82 TD 5638; PBD 5520; Prep Acid
 Perf (Granite Wash) 5306-38 w/10 shots
 Acid (5306-38) 2000 gals + 5000 SCF N2
 Frac (5306-38) 38,850 gals CO2 + 177,800# sd
 Perf (Granite Wash) 5283-87 w/8 shots
 2-9-82 TD 5638; PBD 5175; Prep Acid
 Acid (5283-87) NA
 BP @ 5175
 Perf (Abo) 4:06-16, 4340-54, 4420-32 w/1 SPF
 4-4-25 NM

CHAVES
DEPCO, INC.

Pecos Slope
1 Vance Federal
Sec 27, T7S, R26E

NM
Page #2

2-16-82 TD 5638; PBD 5175; Recg Ld
Acid (4106-4432) 1500 gals
Frac (4106-4432) 69,500 gals + 163,000# sd
2-23-82 TD 5638; PBD 5175; SI
3-2-82 TD 5638; PBD 5175; WO 4 Pt. Results
3-8-82 TD 5638; PBD 5175; WOSP
CAOF 3460 MCFGPD (4106-4432)
4-19-82 TD 5638; PBD 5175; Complete
*(Abo) FOUR POINT GAUGES:
Flwd 266 MCFGPD, chk (NR), 60 mins, TP 913
Flwd 432 MCFGPD, chk (NR), 60 mins, TP 898
Flwd 777 MCFGPD, chk (NR), 60 mins, TP 855
Flwd 1031 MCFGPD, chk (NR), 60 mins, TP 773
4-4-25 NM

4-19-82 Continued
LOG TOPS: San Andres 795, Glorieta 1960,
Tubb 3372, Abo 4058, Wolfcamp 4710, Cisco
5210, Fusselman 5304
LOGS RUN: CNL, DILL, GRNL
*BHT 105 deg @ 4266
Rig Released 1-5-82

*Denotes changes & additons

4-24-82 COMPLETION ISSUED
8-7-82 RE-ISSUED COMPLETION

4-4-25 NM
IC 30-005-70516-81

COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

MAR 22 1982

O. C. D.

ARTESIA OFFICE

I. Operator
DEPCO, Inc. /

Address
800 Central, Odessa, Texas 79761

Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Vance Federal	Well No. 1	Pool Name, Including Formation Und. Abo	Kind of Lease State, Federal or Fee Federal	Lease No. NM 37601
Location Unit Letter 0 ; 660 Feet From The South Line and 1980 Feet From The East Line of Section 27 Township 7S Range 26E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)						
Transwestern Pipeline Company	Suite 614, 1st Nat'l Bank, Odessa, Tx. 79760						
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 27	Twp. 7S	Rge. 26E	Is gas actually connected? No	When 7-12-82	Waiting pipeline connect.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-15-81	Date Compl. Ready to Prod. 2-19-82	Total Depth 5638'	P.B.T.D. 5175'					
Elevations (DF, RKB, RT, GR, etc.) 3777 GR	Name of Producing Formation Abo	Top Oil/Gas Pay 4106'	Tubing Depth 4070'					
Perforations 4106-4432'	Depth Casing Shoe 5520'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
14 3/4"	10 3/4"	1015'		1430 SX.				
7 7/8"	4 1/2"	5520'		1025 SX.				
	2 7/8	4070						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 624	Length of Test 4 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate ---
Testing Method (pitot, back pr.) Back pr.	Tubing Pressure (shut-in) 955	Casing Pressure (shut-in) 850	Choke Size 4.5-14/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. L. Denney R. L. Denney
(Signature)
Chief Production Clerk
(Title)
3-2-82
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 20 1982, 19
BY Mike Walker
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

RECEIVED

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

JUL 19 1982

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE July 16, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Depco, Inc. ✓
Operator

Vance - Federal
Lease

Well #1 - Unit Letter Unknown
Well Unit

27-7S-26E, Chaves County
S.T.R.

Pecan Shale
Wildcat (Abo)
Pool

Transwestern
Name of purchaser

was made on July 16, 1982

Transwestern Pipeline Company
Company



H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe