2. NAME OF OPERATOR MESA PETROLEUM CO. 3. ADDRESS OF OPERATOR

MM OTH COM-Drawer DD MA 88210

Form Approved.

UNITED S DEPARTMENT OF GEOLOGICAL

SUNDRY NOTICES AND (Do not use this form for proposals to drill reservoir. Use Form 9-331-C for such propo

4. LOCATION OF WELL (REPORT L

16. CHECK APPROPRIATE BOX TO REPORT, OR OTHER DATA

13 3/8"

CSG & Cement

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES

ABANDON*

(other) Spud,

APTURIA, ART	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM - 40029 vs
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBRECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME DEC 3 1 1981
voir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
oil — gas 🖂	ALKALI FEDERAL O. C. D.
well well dther	9. WELL NO. ARTESIA, OFFICE
NAME OF OPERATOR	
MESA PETROLEUM CO. 🗸	10. FIELD OR WILDCAT NAME
ADDRESS OF OPERATOR 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701	Undesignated ABO 11. SEC., T., R., M., OR BLK. AND SURVEY OR
LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA T 55, A255
below.)	Sec. 22, 755, R23E
AT SURFACE280' FNL & 1680' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Chaves New Mexico
AT TOTAL DEPTH:	14. API NO.
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
UEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3696' GR
T WATER SHUT-OFF	OWIEST
OT OR ACIDIZE	
AIR WELL L OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
TIPLE COMPLETE	
NGE ZONES US. CECLOCIC NDON* US. CECLOCIC ETS Spud 13 3/8" CSG & Cement COSWELL NEW	AS L
er) Spud. 13 3/8" CSG & Cement ROSWELL NEW	AL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well with $17\frac{1}{2}$ " hole on 12-18-81. Drilled to 900' and ran 23 jts. 13 3/8", 48#, H40 casing set at 895'. Cemented with 700 sx HLW + 1# flocele + 4% CaCl, 300 sx Thixset + 4% CaCl, and tailed in with 300 sx "C" + 2% CaCl. PD at 4:00 p.m. 12-19-81. Cement did not circulate. Ran temp survey - TOC at 400'. Setenine plugs with a total of 1800 sx Thixset + 4% CaCl to circulate cement. WOC 8 hours, blew hole dry and waited one hour - no fluid. Reduced hole to 121 and drilled ahead on 12-22-81. WOC total of 57 hours.

ROSWELL NEW MEXICO

XC: USGS (6), TLS, CEN RCDS, Subsurface Safety Valve: Manu. and Type	ACCTG, MEC, 9	REM , PARTNERS,	ROSWELL, FILE	Ft.
18. I hereby certify that the foregoing is true		000001111700	10 00 01	
SIGNED PENTON	TIREGULATORY	COORDINATORATE	12-23-01	
APPROVED BY TOGER A. CHAPMA CONDITIONS OF APPROVAL, IF ANY: DEC 2: 6 1911 U.S. GEOLOGICAL SU ROS VELL NEVI 1/637	e e			