

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

FEB 24 1982

O. C. D.
ARTESIAL DIVISION

NO. OF APPLICANTS	
DISTRIBUTION	
AMT. FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
REG. S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
ADJUDICATION OFFICE	<input checked="" type="checkbox"/>

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-

MESA PETROLEUM CO. /

Address

1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
ALKALI FEDERAL	7	UNDESIGNATED ABO	State <u>Federal</u> or Fee NM	40029

Location

Unit Letter G ; 2280 Feet From The North Line and 1680 Feet From The EastLine of Section 22 Township 5 South Range 25 East , NMPM, CHAVES Col.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
KOCH OIL COMPANY	P. O. BOX 1558, BRECHENRIDGE, TX 76024

Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
TRANSWESTERN PIPELINE CO. (ATTN: Aiklen)	P. O. BOX 2521, HOUSTON, TX 77001

Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	22	5	25	<u>NO</u>	<u>6-25-82</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. f
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-18-81	2-11-82	4200'	4130'					
Revisions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3696' GR	ABO	3741'	3654'					
Perforations	Depth Casing Shoe							
3741' --- 4054'	4165'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	895'	700/300/300/1800
12 1/4"	8 5/8"	1809'	700/300/300
7 7/8"	4 1/2"	4165'	500
	2 3/8"	3654'	-

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top
table for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/M.MCF	Gravity of Condensate
CAOF = 160	1 hr	-	-
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
BACK PRESSURE	925	915	-

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.WC: NMOCD (6), TLS, CEN RCDS, ACCTG, ROSWELL,
MEC, ACND, D&M, LMC, CTY, EEB, REM, TW, K,
PARTNERS, FILE

REGULATORY COORDINATOR

FEBRUARY 19, 1982

OIL CONSERVATION DIVISION

APPROVED JUL 0 1 1983, 19
Original Signed By
BY Leslie A. Clements
Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devi
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for a
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of o
well name or number, or transporter, or other such change of condSeparate Forms C-104 must be filled for each pool in mul
completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

JUN 29 1983

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE June 27, 1983

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mesa Petroleum Co. ✓
Operator

Alkali Fed.

Lease

5
22-Is-25E, Chaves County
S.T.R.

#7 - Unit Letter ^GUnknown
Well Unit

Ricardo Lopez
Undesignated (Abo)
Pool

Transwestern
Name of Purchaser

was made on June 23, 1983

Transwestern Pipeline Company
Company

A. K. Berdy A. K. Berdy
Representative

Jr. Analyst Contract Administration
Title

cc: Operator
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501