

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

O'Brien "D"

9. Well No.

4

10. Field and Pool, or Wildcat
Twin Lakes-San Andres
Assoc.

12. County

Chaves

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

FEB 16 1982

2. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

O. C. D.

ARTESIA, OFFICE

3. Name of Operator

Stevens Operating Corporation

4. Address of Operator

P. O. Box 2203, Roswell, New Mexico

5. Location of Well

6. NEIT LETTER H LOCATED 1650 FEET FROM THE North LINE AND 990 FEET FROM

7. East LINE OF SEC. 12 TWP. 9S RGE. 28E NMPM

15. Date Spudded 12-20-81 16. Date T.D. Reached 12-28-81 17. Date Compl. (Ready to Prod.) 1-1-82 18. Elevations (DF, RKB, RT, GR, etc.) 3921.10 GR, 3926.10 KB 19. Elev. Casinghead 3921.10

20. Total Depth 2710 21. Plug Back T.D. 2710 22. If Multiple Compl., How Many 0 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools ---

24. Producing Interval(s), of this completion - Top, Bottom, Name

2577 - 2621 San Andres

25. Type Electric and Other Logs Run

SWN/GR, DLL

25. Was Directional Survey Made

No

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	127'	12 1/4"	75 Sacks	
4 1/2"	9.5#	2710'	7 7/8"	200 Sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2490'	2490'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2577, 77.5, 86.5, 87, 87.5, 90, 90.5, 91, 94.5, 95, 95.5, 2604, 04.5, 07.5, 08, 09.5, 10, 10.5, 17.5, 20.5, 21

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL 2577-2621 AMOUNT AND KIND MATERIAL USED 9000 gals 28% HCL

33. PRODUCTION

Date First Production <u>1-1-82</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>1-22-82</u>	Hours Tested <u>24</u>	Choke Size	Prod'n. For Test Period	Oil - Bbl. <u>94.87</u>	Gas - MCF <u>25.70</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio <u>271-1</u>
Flow Tubing Press. <u>400#</u>	Casing Pressure <u>Pkr</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>94.87</u>	Gas - MCF <u>25.70</u>	Water - Bbl. <u>0</u>	Oil Gravity - API (Corr.) <u>23</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Curtis Stevens

35. List of Attachments

SWN/GR, DLL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Pat Thompson TITLE Production Coordinator DATE 2-15-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1949</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2577 to 2621 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	103	103	Caliche & Red Beds				
103	823	720	Red Sand & Anhydrite				
823	1536	713	Anhydrite Salt, Red Beds				
1536	1949	413	Anhydrite Salt, Dolo.				
1949	2710	761	Lime, Dolo.				