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vooriste District Office O. Box 1980, Hobba, NM 88240

## State of New Mexico ergy, Minerals and Natural Resources Departm

## RECEIVED See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DEC 2 4 1992

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410	REQU	EST FO	R AL	TOWA	BLE AND	ΑU٦	THORE	ZATION	O. C.	). M(F		
	1	O TRAI	NSP	ORT OI	L AND NA	TUF	RAL GA		M NA		<del></del>	
O <del>penior</del> Energy Development C	Well API No. 30-005- 61261											
Address 1000 Louisiana, Suit	e 2900	Houst	on,	Texas	77002							
Reason(s) for Filing (Check proper box)					O:	ser (P	lease expl	ois)	· · · · · · · · · · · · · · · · · · ·			
New Well		Change in T	Гимиро	orter of:								
Recompletion	Oil		Dry Ge	u 🗆								
Change in Operator	Caringhese	iGas 💢 (	Conder	ante 🔲								
f change of operator give name ad address of previous operator												
I. DESCRIPTION OF WELL	AND LEA	SE								_ <del>_</del>		
Lease Name					ing Formation San And	455	. 1.00		of Lease Pederal or Fee	Fee	sese No.	
TLSAU			WIL	Lakes	Jan Am	1163	- A330	<u> </u>		1100		
Location Unit Letter H	. 16	550	Ene Er	om The	North	e and	99	90 <sub>E.</sub>	set From The $\frac{E}{A}$	ast	Line	
				• •				Chav			_	
Section 12 Townshi			Range			MPM	<b></b>	- Ollu V			County	
OTT Energy Operating LP III. DESIGNATION OF TRAN Name OF REGISTER THER POPULATION OF OIL	SPORTE	or Condens		D NATU	RAL GAS	w ode	tess W w	hich approved	copy of this for	m is to be se	nd)	
Enron Oil Trading	¥∏ran			<u>ال</u> .	Address (Give address to which approved copy of this form is to be sent) P.O. Box 10607 Midland, Texas 79702							
Name of Authorized Transporter of Casing			or Dry		<del></del>				copy of this for	m is so be se	rd)	
Trident NGL, Inc.					10200	Grog	gan's	Mill Rd	. The Woo	dlands	<b>,</b> Tx 7738	
if well produces oil or liquids,	•		Twp.	Rge.	1 -	•	mected?	Whea				
ive location of tanks.	N	31	<u> 35</u>	29E	Ye				02-88			
this production is commingled with that:  V. COMPLETION DATA	from any othe	er leade or po	ool, giv	ve comming	ling order nun	ber:						
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	W	orkover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Comp	l. Ready to I	Prod.		Total Depth			,	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth		
Perfornitions	L				1		··············		Depth Casing	Shoe		
	·	IDDIC (	CASII	NC AND	CEMENT	NG	DECAD	D	1			
HOLE SIZE	<del></del>	ING & TUE			CENIENT				SACKS CEMENT			
HOLE SIZE		ANG & TOL	una.	JIZ.L.	<del> </del>	DEPTH SET				OAONO DEMENT		
	<del> </del>											
. TEST DATA AND REQUES					1							
IL WELL (Test must be after r			f load	oil and mus	t be equal to o	exce	ed top all	owable for the	s depth or be fo	r full 24 kou	rs.)	
Date First New Oil Run To Tank	Date of Tes	1			Producing N	lethod	(Flow, p	στφ, gas lift,	ec.)			
ength of Test	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.				Gas- MCF			
	l				1				1			
GAS WELL					160. A		75.77%		Gravity of Co	n den este		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCl <sup>2</sup>				Osavay or Ca			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
VL OPERATOR CERTIFIC	ATE OF	COMPI	LIAN	NCE	1	<u> </u>	~~	1000	ATION -		<b>N</b> 1	
I hereby certify that the rules and regul						OIL	. CON		ATION E		אע	
Division have been complied with and	that the infor	mation gives		e	11				DEC ?	1992		
is true and complete to the best of my	niomicase su	su ocual.			Dat	ө Ар	oprove	d				
					ORIGINAL SIGNED BY							
Signature	7		^	1.40+	∥ By_			MIKE WI	LLIAMS			
Gene Linton S	r. Prod		Ana	IJSL				SUPERV	isor, dist	RICTH		
PHILEO PAINS					Title	}						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.