UNITED STATES IN OIL COMP.	GODIISSION Form Approved. Budget Bureau No. 42-R1424
GEOLOGICAL SURVEY Artesia, MM 8	6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a diffe eservoir, Use Form 9–331–C for such proposals.)	
1. oil gas 🔀 other	9. WELL NO. O. C. D.
2. NAME OF OPERATOR	3 ARTESIA, OFFICE
Yates Petroleum Corporation / 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Pecos Slope-Abo Gas
207 South 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space	
below) 1830' FSL & 660' FWL, Sec. 25-75-2 AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Chaves NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	ICE, 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	3763' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	
FRACTURE TREAT	ETAVIE IN
SHOOT OR ACIDIZE	(NOTE) () () (NOTE) () () () () () () () () () (
	17 1982
ABANDON*	L& GAS
(other) U.S. GEOL	OGICAL SURVEY
	, NEW MEXICO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If wel measured and true vertical depths for all markers and zones per	I is directionally drilled, give subsurface locations and
	rtinent to this work.)*
TD 4225'. WIH and perforated 3714-4078' w/2 19, 20, 21, 22, 23, 46, 52, 53, 54, 3868, 70 4077 & 78'. Acidized perforations 3966-4078 14 balls. Acidized perforations 3868-76' w/ balls. Acidized perforations 3714-54' w/150 Sand frac'd perfs 3714-4078' w/60000 gallons sand. Well stabilized at 200 psi on 3/4" ch	rtinent to this work.)* 2 .50" holes as follows: 3714, 15, 9, 75, 76, 3966, 72, 85, 86, 92, 1 w/1500 gallons MOD 101 acid and 21000 gallons MOD 101 acid and 8 90 gallons MOD 101 acid and 22 balls. gelled KCL water and 110000# 20/40
TD 4225'. WIH and perforated 3714-4078' w/2 19, 20, 21, 22, 23, 46, 52, 53, 54, 3868, 70 4077 & 78'. Acidized perforations 3966-4078 14 balls. Acidized perforations 3868-76' w/ balls. Acidized perforations 3714-54' w/150 Sand frac'd perfs 3714-4078' w/60000 gallons sand. Well stabilized at 200 psi on 3/4" ch	rtinent to this work.)* 22.50" holes as follows: 3714, 15, 375, 76, 3966, 72, 85, 86, 92, 4 w/1500 gallons MOD 101 acid and 41000 gallons MOD 101 acid and 8 40 gallons MOD 101 acid and 22 balls. 30 galled KCL water and 110000# 20/40 40 koke = 3086 mcfpd.
TD 4225'. WIH and perforated 3714-4078' w/2 19, 20, 21, 22, 23, 46, 52, 53, 54, 3868, 70 4077 & 78'. Acidized perforations 3966-4078 14 balls. Acidized perforations 3868-76' w/ balls. Acidized perforations 3714-54' w/150 Sand frac'd perfs 3714-4078' w/60000 gallons sand. Well stabilized at 200 psi on 3/4" ch Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct	<pre>rtinent to this work.)* 22 .50" holes as follows: 3714, 15, 0, 75, 76, 3966, 72, 85, 86, 92, 1 w/1500 gallons MOD 101 acid and 1000 gallons MOD 101 acid and 8 00 gallons MOD 101 acid and 22 balls. gelled KCL water and 110000# 20/40 hoke = 3086 mcfpd. </pre>
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