

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

FEB 16 1982

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|-----------------------|----------------|
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| DISTRIBUTION | |
| SANTA FE | 1 |
| FILE | 1 |
| U.S.D.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL 1 GAS 1 |
| OPERATOR | 1 |
| PRODUCTION OFFICE | 1 |

Operator

Yates Petroleum Corporation /

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

| | | | | |
|-------------------|----------|--------------------------------|---|---------------------|
| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease | Lease No. |
| George QJ Federal | 3 | Pecos Slope-Abo Gas | NM-10588 State, Federal or Fee Federal | |
| Location | | | | |
| Unit Letter | L | 1830 Feet From The | South Line and | 660 Feet From The |
| Line of Section | 25 | Township | 6S | Range |
| | | | 25E | NMPM, Chaves County |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|--|----------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| Navajo Crude Oil Purchasing Co. | Box 159, Artesia, NM 88210 | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| Transwestern Pipeline Co. | Box 2521, Houston, TX 77001 | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. |
| | L | 25 |
| | 6S | 25E |
| Is gas actually connected? | When | Approx 6 weeks |
| Yes | | 3-26-82 |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

| | | | | | | | | |
|------------------------------------|-----------------------------|-----------------|--------------|----------|--------|-----------|--------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'ty. | Drill. Res't |
| | | X | X | | | | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | F.B.T.D. | | | | | |
| 1-4-82 | 2-12-82 | 4225' | 4191' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | | |
| 3763' GR | Abo | 3714' | 3886' | | | | | |
| Perforations | Depth Casing Shoe | | | | | | | |
| 3714-4078' | 4216' | | | | | | | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|-----------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 20" | 14" | 20" | 3 yds Ready Mix |
| 12-1/4" | 8-5/8" | 900' | 500 |
| 7-7/8" | 4-1/2" | 4216' | 250 |
| | 2-3/8" | 3886' | |

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |
| | | | |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| 257 | 2 hours | - | - |
| Testing Method (prior, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |
| Back Pressure | 200 | - | 3/4" |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Engineering Secretary

2-15-82

OIL CONSERVATION DIVISION

APPROVED APR 1 1982

BY W. A. Gressett
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner
well, or number, or transporter, or other such change of condition.Form C-104 must be filed for each pool in multiple
wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

MAR 31 1982

O. C. D.
ARTESIA OFFICE

NOTICE OF GAS CONNECTION

DATE March 29, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Yates Petroleum Corp. /
Operator

George "QJ" Federal
Lease

Well #3 - Unit Letter "L"
Well Unit

25-6S-25E, Chaves County
S.T.R.

Pecos Slope (Abo) Gas
Pool

Transwestern
Name of purchaser

was made on March 26, 1982

Transwestern Pipeline Company
Company

 H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe