

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
— GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980 FSL & 1980 FWL, Sec. 11-6S-25E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Production Casing, Perforate

SUBSEQUENT REPORT OF:

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RECEIVED
(NOTE: Rep
JAN 12 1982
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4300'. Ran 106 joints of 4-1/2" 9.5# J-55 casing set at 4300'. Auto fill float shoe at 4300'. Cemented w/350 sacks 50/50 Poz "C", .6% CF-9, .3% TF-4 and 3% KCL. Ran 250 gallons of Excello gel and 2% KCL ahead of cement. PD 3:00 PM 12-22-81. Bumped plug to 1250 psi, released pressure and float held okay. WOC. WIH and perforated w/15 .50" holes as follows: 3733-39' (6 holes), 3821-29' (9 holes). Acidized perfs 3821-29 w/1500 gallons 7-1/2% Spearhead acid and 15 ball sealers. Acidized perfs 3733-39' w/15000 gallons 7-1/2% Spearhead acid and 10 ball sealers. TOOH with tools. Sand frac perfs 3733-39, 3821-29 (via tubing & casing) w/40000 gallons gelled KCL water, 10000 gallons CO₂, 80000# 20/40 sand. Well stabilized at 180 psi on 3/4" choke = 2796 mcfpd.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

ACCEPTED FOR RECORD

18. I hereby certify that the foregoing is true and correct

ROBERT CHILDMAN

TITLE Engineering Secty DATE 1-11-82

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL SURVEY BY
POSWELL, NEW MEXICO

TITLE _____ DATE _____