

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION  
Drawer 30  
Artesia, NM 88210

Form Approved.  
Budget Bureau No. 42-R1424

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to change a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐ **OCT 19 1982**
2. NAME OF OPERATOR  
STEVENS OPERATING CORPORATION O. C. D.
3. ADDRESS OF OPERATOR  
ARTESIA OFFICE  
P. O. Box 2408, Roswell, NM 88201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE 660 FNL, 660 FWL, Sec 11-7S-26E  
AT TOP PROD. INTERVAL: same as above  
AT TOTAL DEPTH: same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Perforate and Acidize	

5. LEASE  
NM-19421-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A
7. UNIT AGREEMENT NAME  
N/A
8. FARM OR LEASE NAME  
HANAGAN FEDERAL UAU
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 11-7S-26E
12. COUNTY OR PARISH  
Chaves
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3745 GL

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-1-82 Set WLBP at 5221' and 1 bailer cement, perforated at 4271', 71.5, 72, 72.5, 73, 75, 75.5, 76, 76.5, 77, 4307, 07.5, 08, 08.5, 11, 11.5, 12, 12.5.

6-3-82 Ran 136 jts 2 3/8" tbg, set packer at 4162'. Acid w/4000 gal 7 1/2% HCL 25 balls. Avg trtg press 3400#, avg rate 7.7 BPM, max press 3700#, max rate 7.7 BPM.

XC: MMS(orig + 6), File, Partners ( )

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: Pat Thompson TITLE: Prod. Coordinator DATE: June 3, 1982

(ORIG. SGD. DAVID R. GLASS) (This space for Federal or State office use)  
APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
CONDITIONS OF APPROVAL: **OCT 15 1982**

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO See Instructions on Reverse Side