

COMMISSION UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
88210

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well ☐ well ☐ other ☐

2. NAME OF OPERATOR  
STEVENS OPERATING CORPORATION

3. ADDRESS OF OPERATOR  
P. O. BOX 2408, ROSWELL, NM 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660 FNL 660 FWL Sec 11 T7S R26E  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Perf & acidize

SUBSEQUENT REPORT OF:

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5. LEASE  
NM 19421 A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A  
7. UNIT AGREEMENT NAME  
N/A  
8. FARM OR LEASE NAME  
Hanagan Federal "A"  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
WILDCAT  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 11 T7S R26E  
12. COUNTY OR PARISH  
Chaves  
13. STATE  
NM  
14. API NO.  
30-005-61265  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3745 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-16-82 Perf 4145, 46, 47, 48, 4256, 57, 58, 4475, 76, 78, 4520, 21 & 22. Ran 149 joints 2 3/8". Pulled 17 joints and set baker model R packer @ 4086' (113 joints) & acidized w/5,000 gal 7 1/2% Abo acid & 50 ball dropped @ 1-3 bbl. Spot 6 bbls 7 1/2% Abo acid @ 4526'.

12-17-82 Pulled packer and set tubing @ 4086' (133 joints) and frac thru tubing & annulus w/9100 gal. YF3 PSD, 702,348 SCF N<sub>2</sub> pumped @ 300 SCF per bbl. & 60,000# 10/20 sand and 60,000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED *David R. Glass* TITLE Production Controller

DATE December 28, 1982

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL JAN 24 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side