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REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

AUG 29 1983

O. C. D.

ARTESIA OFFICE

Operator

STEVENS OPERATING CORPORATION ✓

Address

P. O. Box 2408, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input checked="" type="checkbox"/>

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease State, Federal or Fee	Lease No.
Hanagan Federal "A" Fed	1	Pecos Slope Abo	Federal NM	19421A

Location	Unit Letter	D	660	Feet From The	North	Line and	660	Feet From The	West
Line of Section	11	Township	7S	Range	26E	NMPM	Chaves	County	

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate X	(Give address to which approved copy of this form is to be sent)
Stevens Operating Corporation	P. O. Box 2408, Roswell, New Mexico 88201
Name of Authorized Transporter of Casinghead Gas or Dry Gas X	(Give address to which approved copy of the form is to be sent)
Transwestern Pipeline Company	P. O. Box 2521, Houston, Texas 77252

Is well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	11	7S	26E	Yes	12-29-82

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DT, RNB, WT, CW, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Net Oil Run to Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. during test	Oil-Water	Water-Ratio
		Choke Size

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Boils. Condensate/SMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.Pat Thompson  
Production Controller

(Title)

August 26, 1983

## OIL CONSERVATION DIVISION

APPROVED AUG 29 1983, 19

BY Original Signed by  
Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1106.

If this is request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ownership,  
well name or number, or transporter, or other such change of condition.

Fill out one for each pool in multiple