

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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JAN 25 1982

O.C.D.

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

RALPH NIX

Address of Operator

P.O. Box 617, Artesia, New Mexico 88210

Location of Well

UNIT LETTER P 330 FEET FROM THE South LINE AND 330 FEET FROM

THE East LINE, SECTION 1 TOWNSHIP 8S RANGE 28E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

4050' GL

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

NANCY

9. Well No.

#1

10. Field and Pool, or Wildcat

Bull's Eye San Andres

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER PERFORATE & ACIDIZING ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/09/82 Perforated 9 holes .50 Dia @ 2589', 2600', 07, 15, 18, 21, 25, 29 & 33. Spot 1 bbl. 20% NEFE acid over perforations.

1/20/82 Acidize down 2 3/8" tubing with packer set at 2530', 2000 gals 20% NEFE plus additive and Ball Sealers. Breakdown 2100 PSI, Max. 4000 PSI. Average 2114 PSI, shut-in: Instant 1500 PSI, 5 min. 1400 PSI, 15 min. 1200 PSI. Average rate 3.8 BPM. Total job volume 70.8 bbls, treatment 48 bbls., preflush 11.4 bbls., displacement 11.4. Flow back to pit, 10 bbls. 30% cut oil.

1/21/82 Overnight shut-in tubing pressure 200 PSI. Fluid level 400' from ground level, swab back 35 bbls., 35 to 40% cut of oil.

1/22/82 Set up tanks & flow lines, run in hole with tubing, rods, and pump. Hook up electricity, motor & Pumpjack. Set to pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

APPROVED BY

TITLE

DATE

OIL AND GAS INSPECTOR

JAN 26 1982

CONDITIONS OF APPROVAL, IF ANY: