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JAN 25 [S82] SINDRY NOTICES AND REPORTS ON WELLS. Page 10 Journal Control of the Control of	NO. OF COPICS RE	JIL CONSERVATION DIVI		- Comp	Form C-103 Revised 10-1-78
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RALPH NIX / Address of Committee P.O. BOX 617, Artesia, New Mexico 88210 Location of Well Location	*** X				
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent Report of: **COUNT STANDON** **COUN		P 330 FEET FROM THE SOUTH LINE AND 33	30 FECT FROM		•
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Hook up electricity, motor & Pumpjack. Set to pumping. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Thereby certify that the information above is true and complete to the best of my knowledge and belief.	1/21/82	Overnight shut-in tubing pressure 200 PSI. Fluid level 400' from ground level, swab back 35 bbls., 35 to 40% cut of oil.			
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