## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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HO. OF COMICS SCCCIVES	3	
DISTRIBUTION		
SANTA FE	1/	
FILE		
U.S.G.S.	_	<u> </u>
LAND OFFICE		
OFFRATOS	1 1	1

## JIL CONSERVATION DIVISION ECEIVED

DISTRIBUTION	P. O. BO	X 2088	Form C-103 Revised 10-1-78
BANTA FE /	SANTA FE, NEW	MEXICO 87501 MAR 22 19	82
PILE /			5a. Indicate Type of Lease
U.S.G.S.		O. C. D.	State State Old & Care Leave No.
OPERATOR /		ARTESIA, OFF	State Oil & Gas Lease No.
SUNDRY  (DO HOT USE THIS FORM FOR PROPERTY OF MAPPLICATION	NOTICES AND REPORTS ON USALS TO DRILL OR TO DEEPEN OR PLUG B	WELLS  ACRES  AC	7, Unit Agreement Name
OIL X GAS WELL	OYHEN-		
Name of Operator			8, Farm or Lease Name
Ralph Nix	/		NANCY 9. Well No.
Address of Operator -			, well 10.
	7 Artesia, New Mex	kico 88210 — —	10, Field and Pool, or Wildcat
. Location of Well	and and the	220	Bullia Evo Can Andro
UNIT LETTERP	33U FEET FROM THE SOUTH	LINE AND FEET PROD	Bull's Eye San Andre
THE East LINE, SECTION	<u>1</u> томнение 8S	RANGE 28E NMPM	
mmmm	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	4050' GL		Chaves ()
6. Check A	<u> </u>	Nature of Notice, Report or Ot	her Data
NOTICE OF IN		SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	[	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	other Perforating &	Stimulation [
		OTHER PETIOLALING W	S. I WILLIAM I CHI
OTHER			
7. Describe Proposed or Completed Ope	rations (Clearly state all pertinent det	ails, and give pertinent dates, including	g estimated date of starting any proposed
work) SEE RULE 1103.			
	•		
3/11 Perfor	rate 15 additional h	noles in zone to be	
stimulated.	Perforate with 3 1/	/4 E gun (Bullet Gun)	
@ 2587', 91,	94, 98, 2602, 05, 0	08, 13, 17, 20, 23, 2	26,
28, 30, 32.	Frac $w/67,000$ gals	2% KCL, 1800# WG-6,	1500
of A-Aqua 600	0# CW-1, 60 gals Pro	otex-AL, 3000 gals 20	)%
NEFE Acid, 13	2 gals 14-N, 6 gals	HAI-50, 6 gals AS-5	
200 gals cor	rosion inhibitor, 12	20,000# 20/40 sand, 1	10,000#

100 mesh sand.

Average injection rate 80 BPM. Average PSI 3270. ISIP 1560. 5 min SIP 1460, 10 min SIP 1450, 15 min SIP 1430. Shut in for the night.

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18. I hereby certify that the information above is true and comple	te to the best of my knowledge and belief.		
DIENED Ach / lex p.	TITLE	DATE	3/19/82
mhhhllha	OIL AND GAS INSPECTOR	DATE _	MAR 2 3 1982