STATE OF NEW MEXICO			
BY AND MINERALS DEPARTMENT		-	Form C-104 Revised 10-1-78
** ** (***** *******		TION DIVISION	
DISTRUCTION	SANTA FE, NEW		1982
rnsIZ			· · · · · · · · · · · · · · · · · · ·
LAND DPPK #	REQUEST FOR	R ALLOWABLE O. C	
TRANSPORTER OIL	14	ND ARTESIO.	Of Look
DPERATOR .	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	
CANICAL CONTRACTOR			
RALP	PH NIX /		
Address D. C.	. Box 617 Artesi	a, New Mexico 88210	
Frozon(s) for filing (Check proper box,		Other (Please explain)	
N•= W•II X	Change in Transporter of:	CASINGHEAD GA	S MUST NOT BE
Recompletion	Cil Casinghead Gas Conden	THE DE ADER DE SER	6-1-82
Change in Ownership		URLES AN PKC	TON TO Access
If change of ownership give name and address of previous owner		IS OBTAINED	
· · ·		EY # 2-611	
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Leus	e Lease 14
NANCY	1 Bulls' Eye	San Andres Stote, Federa	ree Fee
Location			
Unit Letter P : 33	Feel From The South Lin	• and <u>330</u> Feet From *	TheEast
Line of Section 1 To	nship 85 Range	28E , NMPM, Ch	aves County
DESIGNATION OF TRANSPORT	TFR OF OIL AND NATURAL GA	S Address (Give address to which appro	ued copy of this form is to be sent)
None of Authorized Transporter of Cil Koch Industries,			
Nome of Authorized Transporter of Cas	Singhead Gas or Dry Gas	518 Vaughn Buildi Address (Cive address to which appro	ted topy of this form is to be sent?
		is gas actually connected? Wh	en.
If well produces oil or liquids,	Unit Sec. Twp. Rgc.		
give location of tanks.	P 1 85 28E		
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		Plug Book Same Resty, Diff. Fict
Designate Type of Completic	OII Well Gas Well	New Well Workover Deepen	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded 12/19/81	3/29/82	2663	
	1	2003	
Elevelions (DF, RKB, RT, GR, etc.)	Mame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, CR, etc.) 405C' GL	Mame of Producing Formation San Andres	Tep Oil/Gas Pay 2580 2587	2560
Elevations (DF, RKB, RT, CR, etc.) 4050' GL Perforations 2587', 8	San Andres 9, 91, 94, 98, 2600'	Top Oil/Gas Pay 2580 2587 , 02, 05, 07, 08, 13 26, 28, 29, 30, 32,	2560
Elevations (DF, RKB, RT, CR, etc.) 4050' GL Perforations 2587', 8	San Andres San Andres 39, 91, 94, 98, 2600' 18, 20, 21, 23, 25, TUBING, CASING, AND	Tep Oil/Gas Pay 2580 2587 , 02, 05, 07, 08, 13 26, 28, 29, 30, 32, D CEMENTING RECORD	2560 Depth Casing Shoe 2663' 33
Elevations (DF, RKB, RT, GR, etc.) 4050' GL Perforations 2587', 8	San Andres 9, 91, 94, 98, 2600'	Top Oil/Gas Pay 2580 2587 , 02, 05, 07, 08, 13 26, 28, 29, 30, 32, CEMENTING RECORD DEPTH SET	2560 Depth Casing Shoe 2663' 33 SACKS CEMENT
Elevations (DF, RKB, RT, CR, etc.) 405C' GL Perforations 2587', 8 24 Holes: 15, 17, HOLE SIZE 12 2"	San Andres    39, 91, 94, 98, 2600'    18, 20, 21, 23, 25,    TUBING, CASING, AND    CASING & TUBING SIZE    8 5/8" 24#	Top Oil/Gas Pay 2580 2587 , 02, 05, 07, 08, 13 26, 28, 29, 30, 32, CEMENTING RECORD DEPTH SET 403'	2560 Depth Casing Stop 2663' 33 SACKS CEMENT 250sx-circulated
Elevations (DF, RKB, RT, CR, etc.) 405C' GL Perforations 2587', 8 24 Holes: 15, 17, HOLE SIZE	San Andres San Andres 39, 91, 94, 98, 2600' 18, 20, 21, 23, 25, TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 24# 4 5" 11.6# N-80	Top Oil/Gas Pay 2580 2587 , 02, 05, 07, 08, 13 26, 28, 29, 30, 32, CEMENTING RECORD DEPTH SET	2560 Depth Casing Shoe 2663' 33 SACKS CEMENT
Elevations (DF, RKB, RT, CR, etc., 405C' GI. Perforations 2587', 8 24 Holes: 15, 17, HOLE SIZE 12 ½" 7 7/8"	San Andres    39, 91, 94, 98, 2600'    18, 20, 21, 23, 25,    TUBING, CASING, AND    CASING & TUBING SIZE    85/8" 24#    4 3" 11.6# N-80    2 3/8" 4.7#	Top Oil/Gas Pay 2580 2587 , 02, 05, 07, 08, 13 26, 28, 29, 30, 32, CEMENTING RECORD DEPTH SET 403' 2663' 2560'	2560 Depth Casing Shoe 2663' 33 SACKS CEMENT 250sx-circulated 275-sx
Elevations (DF, RKB, RT, CR, etc., 405C' GI. Perforations 2587', 8 24 Holes: 15, 17, HOLE SIZE 12 ½" 7 7/8"	San Andres    39, 91, 94, 98, 2600'    18, 20, 21, 23, 25,    TUBING, CASING, AND    CASING & TUBING SIZE    8 5/8" 24#    4 3" 11.6# N=80    2 3/8" 4.7#	Top Oil/Gas Pay 2580 2587 , 02, 05, 07, 08, 13 26, 28, 29, 30, 32, CEMENTING RECORD DEPTH SET 403' 2663' 2560' (tet recovery of total volume of load oil	2560 Depth Casing Shoe 2663' 33 SACKS CEMENT 250sx-circulated 275-sx
Elevations (DF, RKB, RT, CR, etc., 405C' GL Perforations 2587', & 24 Holes: 15, 17, HOLE SIZE 12 ½" 7 7/8" TEST DATA AND REQUEST FO OIL WELL	San Andres    39, 91, 94, 98, 2600'    18, 20, 21, 23, 25,    TUBING, CASING, AND    CASING & TUBING SIZE    8 5/8" 24#    4 3" 11.6# N=80    2 3/8" 4.7#	Top Oil/Gas Pay 2580 2587 , 02, 05, 07, 08, 13 26, 28, 29, 30, 32, CEMENTING RECORD DEPTH SET 403' 2663' 2560'	2560 Depth Casing Shoe 2663' 33 SACKS CEMENT 2505X circulated 275 SX end must be equal to or exceed top all
Elevations (DF, RKB, RT, CR, etc., 405C' GL Perforations 2587', & 24 Holes: 15, 17, HOLE SIZE 12 ½" 7 7/8" TEST DATA AND REQUEST FO OIL WELL, Date First New Oil Run To Tanks	San Andres    39, 91, 94, 98, 2600'    18, 20, 21, 23, 25,    TUBING, CASING, AND    CASING & TUBING SIZE    8 5/8" 24#    4 ½" 11.6# N=80    2 3/8" 4.7#    OR ALLOWABLE  (Test must be a oble for this des)	Top Oil/Gas Pay 2580 2587 , 02, 05, 07, 08, 13 26, 28, 29, 30, 32, DEPTH SET 403' 2663' 2560' (tet recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Pumping	2560 Depth Casing Shoe 2663' 33 SACKS CEMENT 250SX-circulated 275-SX and must be equal to or exceed top all (i. e.c.)
Elevations (DF, RKB, RT, CR, etc., 405C' GL Perforations 2587', & 24 Holes: 15, 17, HOLE SIZE 12 ½" 7 7/8" TEST DATA AND REQUEST FO OIL WELL	San Andres    39, 91, 94, 98, 2600'    18, 20, 21, 23, 25,    TUBING, CASING, AND    CASING & TUBING SIZE    85/8" 24#    4 32" 11.6# N=80    2 3/8" 4.7#    OR ALLOWABLE  (Test must be a able for this de la ble ble for this de la ble ble for this de la	Top Oil/Gas Pay 2580 2587 , 02, 05, 07, 08, 13 26, 28, 29, 30, 32, CEMENTING RECORD DEPTH SET 403' 2663' 2560' 1 fter recovery of tatal volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, car ling)	2560 Depth Casing Shoe 2663' 33 SACKS CEMENT 2505X circulated 275 SX end must be equal to or exceed top all
Elevations (DF, RKB, RT, CR, etc., 405C' GL Perforations 2587', E 24 Holes: 15, 17, HOLE SIZE 12 ½" 7 7/8" TEST DATA AND REQUEST FO OIL WELL, Date First New Oil Run To Tanks 3/24/82 Length of Test 24 hours	San Andres    39, 91, 94, 98, 2600'    18, 20, 21, 23, 25,    TUBING, CASING, AND    CASING & TUBING SIZE    85/8"    24#    4 ½"    11.6#    N=80    2 3/8"    4.7#    OR ALLOWABLE    Dcie of Test    3/29/82    Tubing Pressure	Top Oil/Gas Pay    2580 2587    , 02, 05, 07, 08, 13    26, 28, 29, 30, 32,    D CEMENTING RECORD    DEPTH SET    403'    2663'    2560'    Image: Control of the for full 24 hours    Producing Method (Flow, pump, sor ling)    Pumping	2560 Depth Casing Shoe 2663' 33 SACKS CEMENT 2505X Circulated 275 SX and must be equal to or exceed top all (i. e.c.)
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Elevations (DF, RKB, RT, CR, etc.) 405C' GL Perforations 2587', & 24 Holes: 15, 17, HOLE SIZE 12 ½" 7 7/8" TEST DATA AND REQUEST FO OIL WELL Date First New OIL Run To Tanks 3/24/82 Length of Test 24 hours Actual Pred. During Test 84 bbls	San Andres    39, 91, 94, 98, 2600'    18, 20, 21, 23, 25,    TUBING, CASING, AND    CASING & TUBING SIZE    8 5/8" 24#    4 3" 11.6# N=80    2 3/8" 4.7#    OR ALLOWABLE    Dete of Test    3/29/82    Tubing Pressure    -    Oti-Bbls.	Top Oil/Gas Pay    2580 2587    , 02, 05, 07, 08, 13    26, 28, 29, 30, 32, 0    D CEMENTING RECORD    DEPTH SET    403'    2663'    2560'    Image: Contract of the set of th	2560 Depth Casing Shoe 2663' 33 SACKS CEMENT 250 SX Circulated 275 SX and must be equal to or exceed top all fir, e.c.) Choie Size Gas-MCF Depth Dock A Correct A Co
Elevations (DF, RKB, RT, CR, etc.) 405C' GL Perforations 2587', & 24 Holes: 15, 17, HOLE SIZE 12 ½" 7 7/8" TEST DATA AND REQUEST FO OIL WELL Date First New OIL Run To Tanks 3/24/82 Length of Test 24 hours Actual Fred. During Test 84 bbls GAS WELL Actual Fred. Test-MCF/D	San Andres    39, 91, 94, 98, 2600'    18, 20, 21, 23, 25,    TUBING, CASING, AND    CASING & TUBING SIZE    8 5/8" 24#    4 3" 11.6# N=80    2 3/8" 4.7#    OR ALLOWABLE    Dete of Test    3/29/82    Tubing Pressure	Top Oil/Gas Pay    2580 2587    , 02, 05, 07, 08, 13    26, 28, 29, 30, 32, 0    D CEMENTING RECORD    DEPTH SET    403'    2663'    2560'    Image: Second state of load oil oil pit or be for full 24 hours)    Producting Method (Flow, pump, gas In Plumping    Casing Preseuro	2560 Depth Casing Shoe 2663' 33 SACKS CEMENT 250 SX Circulated 275 - SX and must be equal to or exceed top all (i. e.c.) Choise Size Gas-MCF Down book Company
Elevations (DF, RKB, RT, CR, etc., 405C' GL Perforations 2587', & 24 Holes: 15, 17, HOLE SIZE 12 L" 7 7/8" TEST DATA AND REQUEST FO OIL WELL, Date First New OIL Run To Tanks 3/24/82 Length of Test 24 hours Actual Pred. During Test 84 bbls GAS WELL	San Andres    San Andres    39, 91, 94, 98, 2600'    18, 20, 21, 23, 25, TUBING, CASING, AND    CASING & TUBING SIZE    8 5/8" 24#    4 3" 11.6# N=80    2 3/8" 4.7#    OR ALLOWABLE    Dete of Test    3/29/82    Tubing Pressure       Ofi-Bbls.    19	Top Oil/Gas Pay    2580 2587    , 02, 05, 07, 08, 13    26, 28, 29, 30, 32, 00    DEPTH SET    0 CEMENTING RECORD    DEPTH SET    403'    2663'    2560'    Implement of load oil    pit or be for full 24 hours)    Producing Method (Flow, pump, gas ling)    Casing Preseuro	2560 Depth Casing Shoe 2663' 33 SACKS CEMENT 250 SX Circulated 275 SX and must be equal to or exceed top all (1. e.c.) Choie Size Gas-MCF Dodd Dodd A Conference Choie Size Choie Size Choie Size
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Elevations (DF, RKB, RT, GR, etc.) 405C' GI. Perforations 2587', & 24 Holes: 15, 17, HOLE SIZE 12 J.'' 7 7/8'' TEST DATA AND REQUEST FO OIL WELL, Date First New OIL Run To Tanks 3/24/82 Length of Test 24 hours Actual Fred. During Test 84 bbls GAS WELL Actual Fred. Test-MCF/D Testing Method (pulot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and m	San Andres    39, 91, 94, 98, 2600'    18, 20, 21, 23, 25, TUBING, CASING, AND CASING & TUBING SIZE     85/8" 24#    4 ½" 11.6# N=80    2 3/8" 4.7#    OR ALLOWABLE (Test must be a	Top Oil/Gas Pay    2580 2587    , 02, 05, 07, 08, 13    26, 28, 29, 30, 32,    OCEMENTING RECORD    DEPTH SET    403'    2663'    2560'    I    fter recovery of taral volume of load oil    pth or be for full 24 hours)    Producing Method (Flow, pump, sas ling)    Casing Presento       Water-Bbls.    65    Dill. CONSERVA    APPROVED  APR 8    BY  Mark	2560 Depth Casing Shoe 2663' 33 SACKS CEMENT 250 SX Circulated 275 - SX and must be equal to or exceed top all (i. e.c.) Choise Size Choise Size Gas-MCF Down Book 4 Correct Gas-MCF Down Book 4 Correct Gravity of Condensale Choise Size TION DIVISION 22 Lesset
Elevations (DF, RKB, RT, GR, etc.) 405C' GI. Perforations 2587', & 24 Holes: 15, 17, HOLE SIZE 12 J.'' 7 7/8'' TEST DATA AND REQUEST FO OIL WELL, Date First New OIL Run To Tanks 3/24/82 Length of Test 24 hours Actual Fred. During Test 84 bbls GAS WELL Actual Fred. Test-MCF/D Testing Method (pulot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and m	San Andres    39, 91, 94, 98, 2600'    18, 20, 21, 23, 25, TUBING, CASING, AND CASING & TUBING SIZE     85/8" 24#    4 ½" 11.6# N=80    2 3/8" 4.7#    OR ALLOWABLE (Test must be a	Top Oil/Gas Pay    2580 2587    , 02, 05, 07, 08, 13    26, 28, 29, 30, 32, 0    D CEMENTING RECORD    DEPTH SET    403'    2663'    2560'    Image: Contract of total values of load oil pith or be for full 24 hours)    Producting Method (Flow, pump, gas in pumping    Cosing Preseuro    Water-Bbls.    65    Dill CONSERVA    APPROVED  APR 8    BY  A.G. APR 8    TITLE  SUPERVISOR, I	2560 Derth Casing Shoe 2663' 3 SACKS CEMENT 250 SX - circulated 275 - SX and must be equal to or exceed top all fir, e.c.) Chois Size 
Elevations (DF, RKB, RT, GR, etc.) 405C' GI. Perforations 2587', & 24 Holes: 15, 17, HOLE SIZE 12 J.'' 7 7/8'' TEST DATA AND REQUEST FO OIL WELL, Date First New OIL Run To Tanks 3/24/82 Length of Test 24 hours Actual Fred. During Test 84 bbls GAS WELL Actual Fred. Test-MCF/D Testing Method (pulot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and m	San Andres    39, 91, 94, 98, 2600'    18, 20, 21, 23, 25, TUBING, CASING, AND CASING & TUBING SIZE     85/8" 24#    4 ½" 11.6# N=80    2 3/8" 4.7#    OR ALLOWABLE (Test must be a	Top Oil/Gas Pay 2580 2587 , 02, 05, 07, 08, 13 26, 28, 29, 30, 32, CEMENTING RECORD DEPTH SET 403' 2663' 2560' 1 fiet recovery of taial volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, sas in Pumping Casing Preseuro 	2560 Depth Casing Shoe 2663' 3 SACKS CEMENT 250 SX Circulated 275 SX and must be equal to or exceed top all (i. e.c.) Choie Size Choie Size Gas-MCF Quantum Down Down Quantum Down Quant
Eleventions (DF, RKB, RT, GR, etc.) 405C' GL Perforations 2587', & 24 Holes: 15, 17, HOLE SIZE 12 L''' 7 7/8'' TEST DATA AND REQUEST FO OIL WELL, Date First New OIL Bun To Tanks 3/24/82 Length of Test 24 hours Actual Fred. During Test 84 bbls GAS WELL Actual Fred. Test-MCF/D Testing Method (pilot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and is Division have been complied with above is true and complete to the	Vame of Producing Formation San Andres 39, 91, 94, 98, 2600' 18, 20, 21, 23, 25, TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 24# 4 3" 11.6# N=80 2 3/8" 4.7# OR ALLOWABLE (Test must be a able for this de Date of Test 3/29/82 Tubing Pressure 	Top Oil/Gas Pay 2580 2587 , 02, 05, 07, 08, 13 26, 28, 29, 30, 32, CEMENTING RECORD DEPTH SET 403' 2663' 2560' L fiet recovery of tatal volume of load oil pith or be for full 24 houre) Producing Method (Flow, pump, gas li Pinpping Casing Preseure 	2560 Depth Casing Shoe 2663' 3 SACKS CEMENT 250 SX - Circulated 275 - SX and must be equal to or exceed top all (i, e.c.) Choi e Size 
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Elevetions (DF, RAB, RT, CR, etc., 405C' GL Perforations 2587', & 24 Holes: 15, 17, HOLE SIZE 12 J." 7 7/8" TEST DATA AND REQUEST FO OIL WELL, Date First New OII Run To Tanks 3/24/82 Length of Test 24 hours Actual Pred. During Test 84 bbls GAS WELL Actual Fred. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and to Division have been complete to the Work is true and complete to the Actual Fred. Test Start	Vame of Producing Formation San Andres 39, 91, 94, 98, 2600' 18, 20, 21, 23, 25, TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 24# 4 5" 11.6# N=80 2 3/8" 4.7# OR ALLOWABLE (Test must be a able for this de Date of Test 3/29/82 Tubing Pressure 	Top Oil/Gas Pay    2580 2587    , 02, 05, 07, 08, 13    26, 28, 29, 30, 32, 50    CEMENTING RECORD    DEPTH SET    403'    2663'    2560'    Implement of load oil    pth or be for full 24 hours)    Producing Method (Flow, pump, gos limpling)    Cosing Preseure    Water-Bbls.    65    Dill CONSERVA    APPROVED  APR 8    BY  APR 8    TITLE  SUPERVISOR, I    This form las to be filed in    If this is a request for allo    well, this form number be accompleted in    All sections of the form method in accompleted in    Fill out only Sections 1.	2560 Depth Casing Shoe 2663' 3 SACKS CEMENT 250 SX Circulated 275 SX and must be equal to or exceed top all (i. e.c.) Choie Size Choie Size

WELL NAME AND NUMBER Ralph Nix Nancy #1

LOCATION 330 FSL & 300 FEL Sec. 1; T-8-S; R-28-E; Chaves County, New Mexico (Give Unit, Section, Township and Range)

OPERATOR Ralph Nix Oil Company

DRILLING CONTRACTOR Yucca Drilling Co., Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

	DEGREES	@ DEPTH	DEC	GREES @ DEP	TH	DEGREES @ DEP'	<u>rh</u>
	3/4°	400'					
	1_0°	900'					
	1_0°	1400'		- 	<del></del>		
	1_0°	1900'					
	3/4°	2400'					<u> </u>
	3/4°	2660'	<u></u>	<u> </u>			
				<u></u>			
		<sup>_</sup>	<u> </u>		<del></del>		
			DR	ILLING CONT	By: Robert	Bobert I. John	,
Subscrib	ed and sw	orn to befo	e me th	is <u>8th</u>	day of Janua	Notary Public	19 <u>82</u> April
My Commit	UBLIC	Lees: Nove	nber 23,	1985	Eddy	_County <u>New Me</u>	exico