

REGISTRATION DIVISION

1 OF BOX 2281

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT RECEIVED LOG

APR 30 1982

TYPE OF WELL Artm

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐

Name of Operator

Ralph Nix

Address of Operator

P. O. Box 617 Artesia, New Mexico 88210

Location of Well

IT LATTER P LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM

East LINE OF SEC. 1 TWP. 8S R. 28E NMPA

Date Spudded 12/19/81 16. Date T.D. Reached 1/6/82 17. Date Compl. (Ready to Prod.) 3/29/82 18. Elevations (D.F., R.F.B., A.T., G.A., etc.) 4050' GL 19. Elev. Casing Head 4050' GL

Total Depth 2663' 21. Plug Back T.D. 2663' 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By 0 - 2663' Rotary Tools N/A Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

2587'-2663' San Andres

Type Electric and Other Logs Run

Gamma Ray, Neutron log

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8 5/8"	24#	403'	12 1/2"	250 sx circulated	
4 1/2"	11.6#	2663'	7 7/8"	275 sx circulated	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2560'	

Perforation Location (Interval, size and number)

2587', 89, 91, 94, 98, 2600'
02, 05, 07, 08, 13, 15, 17, 18, 20, 21,
23, 25, 26, 28, 29, 30, 32, 33
24 holes, 15/32"

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2587 - 2633</u>	<u>2000 gal 20% NEFF 67,000</u> <u>gal 2% KCL 120,000# 20/40</u> <u>sand, 10,000# 100 mesh</u> <u>sand</u>

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3/1/82		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/29/82	24			19	not tested	65	not tested
Flowing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
N/A	N/A		19	not tested	65	23 9/10	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Steve Whitley

List of Attachments

Gamma Ray, Neutron Log

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Ralph Nix, Jr

DATE

4/23/82

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 30 days after the completion of any well or test in a deep-sea well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all production tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, from 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate, except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Rustler	800	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kittland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	878	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	960	T. Devonian	T. Menefee	T. Madison
T. Queen	1328	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	1970	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinney		T. Gr. Wash	T. Morrison	T.
T. Tebb		T. Granite	T. Tedito	T.
T. Prinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2587 to 2633	No. 4, from to
No. 2, from to	No. 3, from to
No. 5, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	800	800	Red sand & shale				
800	878	78	Anhydrite & salt				
878	960	82	Red sandstone				
960	1328	368	Anhydrite & salt				
1328	1970	642	Red sand, Red shale & Anhydrite				
1970	2663	693	Dolomite & anhydrite				