NE	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	TION DIV REC. × 2088 MEXICO 873AN	7 195:		Form C-104 Revised 10-1-78	
1.	AND OFFICE O. C. D. AND OFFICE O. C. D. AND ANTESIA, OFFICE AND ANTION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	FROSTMAN OIL CORPORATION Address P.O. BOX 161, ARTESIA, NM 88210 Reason(s) for filing (Check proper box) New Well Change in Transporter of: New Well					
	Recompletion Change in Ownership If change of ownership give name and address of previous owner	Casinghead Gas Condens Casinghead Gas Condens Ralph Nix, P.O. Box 6	sate 🔲]
II.	DESCRIPTION OF WELL AND I Lease Name Nancy Location Unit Letter P : 33	UEASE Weil No. Pool Name, Including Fo 1 Bullseye San 0 Feel From The South Line	Andres	Kind of Lease State, Federal Feet From Th	Fact	Lease No.
-1.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S (Give address	<u> </u>	chaves	County o be sentj
	Name of Authorized Transporter of Clix or Condensate Address (Give address to which approved copy of this form is to be s KOCH Industries Incorporated 518 Vaughn Building, Midland, TX 79 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be s None If well produces oil or liquide, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When					
•.	If this production is commingled wit COMPLETION DATA Designate Type of Completio Date Spudded	h that from any other lease or pool, g Oil Well Gas Well n (X) Date Compl. Ready to Prod.	give commingling orde New Well Workover 		Plug Back Same Res P.B.T.D.	"v. ' Diff. Res'v.
	Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation Perforations				Tubing Depth Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEN	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours) DIL WELL able for this depth or be for full 24 hours) Date of Test Producing Method (Flow, pump, gas lift, etc.) Producing Method (Flow, pump, gas lift, etc.) Post Th					
	Length of Test	Tubing Pressure	Casing Pressue	<u></u>	Choke Size 9-	the lp
	Actual Prod. During Test	Oil-Bbie.	Water-Bbis.		Gas-MCF	-/
	GAS WELL Growity of Condenegte					
	Actual Prod. Test-MCF/D	Length of Test Tubing Pressure (Shut-in)	Bbis. Condensate/MMC		Choke Size	
	CERTIFICATE OF COMPLIAN		OIL CONSERVATION DIVISION			
	I hereby certify that the rules and r Division have been complied with above is true and complete to the Automatical Complete to the Catterna (Signa	APPROVED FEB 6 1985 19 BY Original Signed By 19 BY Lesile A. Clements TITLE Supervisor District II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation teste taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow- eble on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply rompleted wells.				
	Oper: (74) 01/0 (De					