

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAY 20 1982

O. C. D.

ARTESIA OFFICE

Form C-103  
Revised 10-1-78

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEFER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE, SECTION 2 TOWNSHIP 5S RANGE 24E

15. Elevation (Show whether DF, RF, GR, etc.)

3930.5' GR

5a. Indicate Type of Lease

State ☒ Free ☐

5. State Oil & Gas Lease No.

LG-563

7. Unit Agreement Name

8. Form or Lease Name

Smernoff NL State Com

9. Well No.

2

10. Field and Pool, or Wildcat

Pecos Slope Abo

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

REEL OR ALTER CASING ☐

OTHER ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Production Casing, Perforate, Treat ☒

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4100'. Ran 100 jts of 4-1/2" 9.5# J-55 casing set at 4085'. 1-regular guide shoe at 4085'. Float collar at 4046'. Cemented w/350 sacks 50/50 Poz "C", .3% TF-4, .6% CF-9, and 3% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 4:10 PM 4-27-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 3569-3719' w/15 .50" holes. Acidized perforations 3569-3719' w/2250 gallons 7 1/2% Spearhead HCL acid and ball sealers. Frac'd perforations 3569-3719' w/40000 gallons gelled 2% KCL water, 90000# 20/40 sand, 800# Benzoic flakes. Well cleaned up and stabilized at 240 psi on 1/2" choke = 1600 mcfpd.

2. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wanda Doodette

TITLE Engineering Secretary

DATE 5-17-82

APPROVED BY W. A. Gussert

TITLE SUPERVISOR, DISTRICT II

DATE MAY 24 1982

CONDITIONS OF APPROVAL, IF ANY: