

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 563	

3. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
4. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
		DIFF. RESVR. <input type="checkbox"/>		OTHER <input type="checkbox"/>					

7. Unit Agreement Name
8. Form or Lease Name
Smernoff NL State Com

Name of Operator		Yates Petroleum Corporation	
Address of Operator		207 South 4th St., Artesia, NM 88210	
Location of Well		ARTESIA, OFFICE	

9. Well No.
2
10. Field and Pool, or Wildcat
Pecos Slope Abo

11. LETTER		J		LOCATED		1980		FEET FROM THE		South		LINE AND		1980		FEET FROM	
12. County		Chaves															

12. County
Chaves

13. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-17-82	4-26-82	5-14-82	3930.5' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools
4100'	4041'			0-4100'

4. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3569-3719' Abo	No

6. Type Electric and Other Logs Run	27. Was Well Cored
CNL/FDC; DLL	No

8. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	24"		
8-5/8"	24#	835'	12-1/4"	700	
4-1/2"	9.5#	4085'	7-7/8"	350	

9. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3625'	3626'

11. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3569-3719' w/15 .50" holes		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		w/2250 7 1/2% acid, ball sealers.	
		SF w/40000 g. gel wtr, 90000#	
		20/40 sd., 800# Benzoic flakes.	

13. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-14-82		Flowing				SIWOPLC	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-14-82	4	1/2"		-	267	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
240	Packer		-	1600	-	-	

14. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented - Will be sold	Larry Dade

15. List of Attachments
Deviation Survey

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>Francis D. Daulton</i>	Engineering Secretary	5-17-82