## RGY AND MINITRALS DEPARTMENT DISTRIBUTION SANTAFE PILF U.S.U.S.

(Dute)

## OIL CONSERVATION DIVISION

P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

LAND OFFICE  THANSPORTER  OPERATION  PAGRATION OFFICE	REQUEST F	OR ALLOWABL <b>E</b> AND ISPORT OIL AND NATU	RAL GAS		
(17-010101	troleum Corporation 🗸		to a contract of the Fall of the contract of t		
Address 207 Sout	h 4th St., Artesia, NM 882	10			
Reason(s) for liling (Check prope	NEC.	EIVED Other (Please	explain)		Photo mineral comments of the second
New Well X	Change in Transporter of:  Oll Dry C	Cos			
Change In Ownership	Casingheod Gas MAYon	+0·1982	<del></del>		
If change of ownership give na and address of previous owner	<u> </u>				
DESCRIPTION OF WELL A	ARTESIA, ND LEASE   Well No.   Pool Name, Including		kind of Leas		The state of the s
_	Smernoff NL State Com 2 Pecos Slope Abo		State, Federal or Fee State LG563		LG563
Location	1000	1200		_	J
Unit Letter J : ;	1980 Feet From The South L		_ Feet From '		<u></u>
Line of Section 2	T mahis 5S Range	24E , NMPM,	Chaves	3	County
	ORTER OF OIL AND NATURAL G			7.1.	
Navajo Crude Oil Pu	Address (Give address to which approved copy of this form is to be sent)  Box 159, Artesia, NM 88210				
Name of Authorized Transporter o	Address (Give address to which approved copy of this form is to be sent)				
Transwestern Pipeli	Box 2521, Houston, TX 77001				
If well produces oil or liquids, give location of tanks.	well produces on or inquiss,		d?   Whe	hen <del>approx</del> 6 wks ·	
If this production is commingled COMPLETION DATA	d with that from any other lease or pool,	, give commingling order	number:		
Designate Type of Comp	etion = (X)	New Well Workover	Deepen	Flug Back   Same He	stv. Dill. Rest
Date Spudded 4-17-82	Date Compl. Ready to Prod. 5-14-82	Total Depth 4100 *		P.B.T.D.	
	c., Name of Producing Formation Abo	Top Oil/Gas Pay 3569		Tubing Depth 3625	
Perforations ADD		J J J J J J J J J J J J J J J J J J J		Depth Casing Shoe	
3569-3719		0.05.5.17.11.0.05.000		4085'	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD		SACKS CEA	MENT
24"	20"	40'			
12-1/4"	8-5/8"	835 '		-	
7-7/8"	4-1/2"	4085		}	
TEST DATA AND REQUEST	2-3/8"  FOR ALLOWABLE (Test must be a	1 3625 1	e of load oil s	ind must be equal to or	exceed top allow
OIL WELL Date First New Oil Run To Tanks		epth or be for full 24 hours) Producing Method (Flow,			
Length of Test	Tubing Pressure	Casing Pressure		Cheke Size	
D. T.	CII-BH.	hater-Bbis.		Gas-MCF	
Actual Pred. During Test	CH-BM.	nuiet - Sbis.			
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bble. Coxcensute/MMCF		Gravity of Condensate	
267 Teeting Method (pirot, back pr.)	4 hrs Tubing Pressure(Shut-in)	Casing Pressure (Shat-1	n )	Chore Size	
Back Pressure	240	Packer	-,	1/2"	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
	ed seguiations of the Dit Compounties	APPROVED JAN	5 1983		19
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by Leslie A. Clements			
ibove is true and complete to	the nest of my knowledge and belief.	Lesiis A.	Clements		
$\bigcap_{i}$	0	TITLE Supervise	1 5131110		
(1) - S		This form is to be filed in compliance with muli 1904.			
Juganda Dodlett		If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a labelation of the deviation.			
Engineeing Secretary		tests taken on the well in accordance with MULE 111.  All sections of this form must be filled out completely for allow-			
(Inte) 5 17-82		able on new and recompleted wells.			
5-17-82		titl out only Sections 1 H III and VI for thereas of owner.			

Fift out only Sections I. H. III, and VI for charges of owner, well name or number, or transporter, or other such Change of condition.

Separate Forms C-104 must be filed for each pool in multiple countries twells.