

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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L CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87101

Form C-103  
Revised 10-1-78

APR 12 1982  
C. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-587
7. Unit Agreement Name
8. Farm or Lease Name Grynberg LZ State
9. Well No. 3
10. Field and Pool, or Wildcat Pecos Slope Abo
11. Elevation (Show whether DF, RT, GR, etc.) 3816.3' GR
12. County Chaves

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
Yates Petroleum Corporation /

Address of Operator  
207 South 4th St., Artesia, NM 88210

Location of Well  
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM West LINE, SECTION 36 TOWNSHIP 5S RANGE 24E NMPM.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Production Casing, Perforate, Treat <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4250'. Ran 103 joints of 4-1/2" 9.5# K-55 casing set at 4235'. 1-regular guide shoe set at 4235'. Auto fill float set at 4193'. Cemented w/400 sacks Howco 50/50 Poz, 2% gel, 2# KCL with .3% Halad-4 with .3% CFR-2. PD 10:10 PM 3-27-82. Bumped plug to 1350 psi, released pressure and float held okay. WOC. WIH and perforated 3688-3874' w/22 .50" holes as follows: 3688, 90, 92, 3775, 80, 84, 87, 89, 3820, 22, 24, 26, 28, 30, 32, 3862, 64, 66, 68, 70, 72 & 74'. Acidized perforations w/1500 gallons 7 1/2 Morroflo acid. Sand frac'd perforations 3688-3874' w/3500 gallons 7-1/2 Morroflo acid, 80000 gallons KCL water and 160000# 20/40 sand. Well stabilized at 550 psi on 1/2" choke = 3538 mcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. A. Gressett TITLE Engineering Secretary DATE 4-9-82  
W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 14 1982  
CONDITIONS OF APPROVAL, IF ANY: