

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

FEB 11 1982

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Sacra SA Com
9. Well No. 1
10. Field and Pool, or Wildcat Pecos Slope-Abo Gas
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" - FORM C-101 FOR SUCH PROPOSALS.)

CIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>6S</u> RANGE <u>25E</u> NMPM.		

11. Elevation (Show whether DF, RT, GR, etc.) 3814.5' GR
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6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Production Casing, Perforate, Treat

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4225'. Ran 103 joints of 4-1/2" 9.5# K-55 casing set at 4212'. Float shoe at 4212'. Cemented w/375 sacks 50/50 Poz, .3% CFR-2 and 2#/sack KCL. PD 10:00 PM 1-27-82. Bumped plug to 1400 psi, released pressure and float held okay. WOC. WIH and perforated 3607-3878 w/14 .40" holes as follows: 3607, 08, 19, 21, 23, 26, 27, 31, 32' (9 holes) and 3874-78' (5 holes). Acidized perforations 3874-78' w/1000 gallons MOD 101 acid and 5 balls. Acidized perforations 3607-32' w/2500 gallons MOD 101 acid and 12 balls. Sand frac'd perforations 3607-32 and 3874-78' (via tubing and casing) w/40000 gallons gel 2% KCL water, and 45 tons CO<sub>2</sub>, 80000# 20/40 sand. Well stabilized at 75 psi on 3/4" choke = 1275 mcfpd.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Engineering Secretary</u>	DATE <u>2-11-82</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR, DISTRICT 3</u>	DATE <u>FEB 16 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		