

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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ARTESIA, OFFICE

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

 State ☐ ☒ ☐
 State Oil & Gas Lease No.

NAME OF WELL

 TYPE OF COMPLETION
 OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVEN. ☐ OTHER ☐

NAME OF OPERATOR

Yates Petroleum Corporation

ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

LOCATION OF WELL

 IT LIES E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

1. ACCESSION LINE OF REC. 35	2. TWP. 6S	3. RGL. 25E	4. NADPMS
5. Date Drilled 1-9-82	6. Date T.D. Reached 1-26-82	7. Date Compl. (Ready to Prod.) 2-9-82	8. Prevailing (DP, RKB, RT, GR, etc.) 3714.5' GR
9. Total Depth 4225'	10. Plug Back T.D. 4182'	11. H Multiple Compl. How Many	12. Intervals Filled By 0-4225'
13. Plug Interval(s), of this completion - Top, Bottom, Name 3607-3878' Abo			14. Was Directional Survey Made No
15. Cement and Other Logs Run CNL/FDC; DLL			16. Was Well Cored No

CASING RECORD (Report all strings set in well)

SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		30'	20"	2 yds Ready Mix	
8-5/8"	24#	925'	12-1/4"	700	
4-1/2"	9.5#	4212'	7-7/8"	375	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3850'	

Production Record (Interval, size and number)

3607-3878' w/14 .40" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3607-3878'	w/3500 g. MOD 101 acid. SF w/40000 g. gel KCL wtr, 45 tons CO2, 80000# 20/40 sd.

PRODUCTION

17. First Production 2-9-82	18. Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	19. Well Status (Prod. or Shut-in) SIWOPLC
20. Test Date 2-9-82	21. Hours Tested 4	22. Choke Size 3/4"
23. Flowing Per Test Period	24. Oil - Bbl. -	25. Gas - MCF 213
26. Water - Bbl. -	27. Gas - Oil Ratio -	28. Oil Gravity - API (Corr.) -
29. Flowing Pressure 75	30. Casing Pressure -	31. Gel Permeability Index 1275

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - Will be sold

Test Witnessed By

Bill Hansen

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

WED 2/11/82

Engineering Secretary

DATE 2-11-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required, see Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Land	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Lea Valley
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 440	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta 1490	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Fullerton 2900	T. Gr. Wash	T. Morrison	T.
T. Tobbs	T. Granite	T. Teddlite	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 3558	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	925	925	Surface, Rock, Redbeds				
925	1464	539	Anhydrite				
1464	2075	611	Anhydrite & Salt				
2075	3519	1444	Anhydrite				
3519	3833	314	Anhydrite & Shale				
3833	4067	234	Shale				
4067	4225	158	Anhydrite				

Signature: ARONIA L. GARMER
 NOTARY PUBLIC - NEW MEXICO
 NOTARY BOND FILED WITH SECRETARY OF STATE
 My Commission Expires Oct. 15, 1984