BTATE OF NEW MEXICO CRGY AND MINI DALS DEPADTMENT	OIL CONSERVATION DIVISION P. O. HOX 2008		Form C-104 Revised 10-1-78 RECEIVED
1 ANIA / 8 1	SANTA FE, NEW MEXICO 87501		FEB 1 1 1982
U 4.U.4. LAND OFFICE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		O. C. D. ARTESIA, OFFICE
Cretator	leum Corporation		
Address			
201 SOUEN 4 Reason(s) for filing (Check proper bo	th St., Artesia, NM 88210	Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
New Well X Recompletion	Charige in Transporter of: Oil Dry Go		
Change in Ownership	Casinghead Gas Conde	negte	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
	Well No. Pool Name, Including F 1 Pecos Slope-		
Location	,, _,, _		
Unit Letter E : 19	80 Feel From The North Lir	ne and <u>660</u> Feel From "	The West
Line of Section 35 To	mahlp 6S Range	25E , NMPM, Chave	S County
	ATER OF OIL AND NATURAL GA	IS	
Name of Authorized Transporter of Ci Navajo Crude Oil Purc		Address (Give address to which approv Box 159, Artesia, NM 88	
Hame of Authorized Transporter of Co	usinghead Gas 🚺 or Dry Gas 🕎	Address (Give address to which approv	ved copy of this form is to be sent)
Transwestern Pipeline	Unit Sec. Twp. Rge.	Box 2521, Houston, TX is gas actually connected?	<u>77001</u> ^т Арр гок 4-7 week š
I well produces oil or liquids, give location of tanks,	E 35 6s 25s	1.125	3-24-82
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool, Oil Well Gas Well	give commingling order number:	Plug Back Same Res'v. Diff. Res'
Designate Type of Completi		X	1 1 1 1 1 1 1
Date Spuddød 1-9-82	Date Compl. Ready to Prod. 2-9-82	Total Depth 4225'	P.B.T.D. 4182'
Elovations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
3714.5' GR	Abo	3607'	3850' Depth Casing Shoe
3607-3878			4212'
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
20"	16"	30'	2 yds Ready Mix
12-1/4"	8-5/8"	925' 4212'	700
7-7/8"	<u>4-1/2"</u> 2-3/8"	3850'	
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fer recovery of total volume of load oil ophing for full 24 hours)	and must be equal to or exceed top allo
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(i, eic.)
	Tubing Prossure	Casing Pressure	Choke Size
Longth of Test			
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Garemor
	- -		
GAS WELL Actual Frod. Teel-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
213	4 hours Tubing Piecewe (shut-in)	Casing Freesure (Shut-in)	- Choke Site
Back Pressure	75		3/4"
CERTIFICATE OF COMPLIAN	ICE	DIL CONSERVAT	10N DIVISION 1982
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	1.002
		BY W. C. Presset	
		TITLE SUPERVISOR, DISTRICT, IL	
/		This form is to be lited in a	compliance with AULL from.
(Signature)		If this is a request for allowable for a newly drilled or despen- well, this form must be accompanied by a tabulation of the deviation	
	g Secretary	All meetions of this form mu	st he filled out completely for allo
	((1e)	tella and new and recompleted we	111 and VI for changes of owne
<u>2-11-8</u>	2 [al#]	well name or number, or transport	of, of other point change of content.
• •		Separato Forma C-104 mua minialetad wella.	t be filed for each pool in multip