

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-78

JAN 4 1982

O. C. D.

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL ARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation /	8. Farm or Lease Name Finley PV Com
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER K 1830 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 6S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Und. Abo
11. Elevation (Show whether DF, RT, GR, etc.) 3721' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 40' of 14" conductor pipe. Spudded a 12-1/4" hole at 11:00 AM 12-22-81. Ran 20 joints of 8-5/8" 24# casing set at 805'. 1-Texas Pattern notched guide shoe at 805'. Insert float at 765'. Cemented w/200 sacks Thick-set 3% CaCl₂, 300 sacks Halliburton Lite w/2% CaCl₂. Tailed in w/300 sacks Class "C" 2% CaCl₂. PD 4:45 PM 12-24-81. Bumped plug to 750 psi, released pressure & float held okay. Cement did not circulate. WOC 40 hours & 45 minutes. Ran 1". Spotted 100 sacks Thick-set 3% CaCl₂. PD 10:30 AM 12-26-81. WOC 2 hours & 15 minutes. Ran 1". Spotted 75 sacks Class "C" 2% CaCl₂. PD 1:00 PM 12-26-81. WOC 1 hour & 45 minutes. Ran 1". Spotted 100 sacks Class "C" 2% CaCl₂. PD 3:00 PM 12-26-81. WOC 1 hour & 45 minutes. Ran 1". Spotted 75 sacks Class "C" 2% CaCl₂. PD 4:30 PM 12-26-81. Cement was brought to surface. WOC. Drilled out at 2:30 AM 12-27-81. WOC 57 hours & 45 minutes. Nippled up & tested to 1000 psi, OK. Reduced hole to 7-7/8". Drilled plug & resumed drilling. Lost circulation. Set lost circulation plugs as follows: Plug #1: 250 sacks Thick-set 4% CaCl₂. Tailed in w/150 sacks Class "C" 4% CaCl₂. PD 4:30 PM 12-27-81. Plug #2: 250 sacks Thick-set 4% CaCl₂. Tailed in w/150 sacks Class "C" 4% CaCl₂. PD 5:00 PM 12-28-81. Set lost circulation plugs at 806' as follows: Plug #3: 100 sacks Class "C" 4% CaCl₂. PD 8:00 PM 12-29-81. WOC 2 hours & 15 minutes. Plug #4: 100 sacks Class "C" 4% CaCl₂. PD 10:30 PM 12-29-81. WOC 1 hour & 45 minutes. Plug #5: 100 sacks Class "C" 4% CaCl₂. PD 12:30 AM 12-30-81. Unable to regain circulation. Plan to drill without returns to approximately 1600' (Glorietta) and run 7" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Juanita L. O'Connell TITLE Engineering Secretary DATE 1-4-82
APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 8 1982
CONDITIONS OF APPROVAL, IF ANY: