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WATER CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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APR 12 1982

5a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name McCrea SF Com
9. Well No. 1
10. Field and Pool, or Wildcat Und. Pre-Salt Abo
12. County Chaves

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation ✓		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 9S RANGE 25E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)
3515' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

D 4550'. Ran 115 joints of 4-1/2" 9.5# K-55 ST&C casing set at 4550'. 1-regular guide shoe at 4550'. Auto-fill float collar at 4510'. Cemented w/425 sacks 50/50 Poz, .3% Halad-9, 3% CFR2 and 2% KCL. Compressive strength of cement - 1025 psi in 12 hours. PD 2:00 AM -22-82. Bumped plug to 1275 psi, released pressure and float held okay. WOC. WIH and perforated 3850-4252' w/11 .50" holes as follows: 3850, 59, 68, 3978, 80, 85, 4063, 66, 4134, 9, 4252'. Acidized perforations 3850-4252' w/3000 gallons 7-1/2% MOD 101 KCL acid. Frac'd /40000 gallons gelled KCL and 80000# 20/40 sand w/10000 gallons CO2 (via tubing).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

PROVED BY W. A. Gressett TITLE Engineering Secretary DATE 4-7-82
PROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 14 1982
CONDITIONS OF APPROVAL, IF ANY: