

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

MAR 29 1982

O.C.D.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
ARTESIA, OFFICE
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MESA PETROLEUM CO. /	8. Farm or Lease Name BERRENDO
3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493	9. Well No. 1
4. Location of Well UNIT LETTER I 1980 FEET FROM THE SOUTH LINE AND 990 FEET FROM EAST LINE, SECTION 5 TOWNSHIP 10S RANGE 24E NMPM.	10. Field and Pool, or Wildcat WILDCAT ABO
15. Elevation (Show whether DF, RT, GR, etc.) 3581' GR	12. County CHAVES

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to drill 14 3/4" hole with air or mud to approximately 950' and run 10 3/4" casing. Will cement to surface and test to 600 psi with cement head. Will then reduce hole to 9 1/2" and drill to approximately 1600'. If circulation has not been lost, will reduce hole to 7 7/8", nipple up BOP's and test to 600 psi and drill to TD. If circulation has been lost, will run 7 5/8" casing and tie back to 10 3/4" casing with cement. Will then reduce hole to 6 1/2" or 6 1/4", nipple up BOP's and test, and drill to TD.

XC: NMOCD (3), TLS, CEN RCDS, ACCTG, MEC, ROSWELL, REM, FILE (PARTNERS 3-26-82)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.E. Martinez / gm TITLE REGULATORY COORDINATOR DATE 3-26-82

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE APR 1 1982

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface before 1031