

ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APR 14 1982

O. C. D.
ARTESIA, OFFICEForm C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator MESA PETROLEUM CO. /	5. State Oil & Gas Lease No.
3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493	7. Unit Agreement Name
4. Location of Well UNIT LETTER I 1980 FEET FROM THE SOUTH LINE AND 990 FEET FROM THE EAST LINE, SECTION 5 TOWNSHIP 10S RANGE 24E N.M.P.M.	8. Farm or Lease Name BERRENDO
	9. Well No. 1
	10. Field and Pool, or Wildcat WILDCAT ABO
11. Elevation (Show whether DF, RT, GR, etc.) 3581' GR	12. County CHAVES

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING COPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 14 3/4" hole on 4-6-82. Drilled with mud to 490' and lost circulation. Regained circulation and drilled to 960'. Ran 23 jts 10 3/4", 40.5#, K-55 casing set at 960'. Cemented with 700 sx Thixalite + 1/4# Flocele + 4% CaCl and tailed in with 200 SX "C" + 2% CaCl. PD @ 9:30 PM 4-8-82. Cement did not circulate. Ran temp survey - TOC @ 280'. Set two plugs with a total of 350 sx Thixalite + 4% CaCl to circulate cement. Reduced hole to 9 7/8", pressure tested to 600 psi for 30 min - OK. Drilled ahead with salt water on 4-9-82. WOC total of 22 hours.

XC: NMOCD (3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, PARTNERS, REM, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard E Mathis by Mythas TITLE REGULATORY COORDINATOR DATE APRIL 13, 1982

APPROVED BY Mythas TITLE OIL AND GAS INSPECTOR DATE APR 15 1982

CONDITIONS OF APPROVAL, IF ANY: