

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTERIA OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL <i>Oil</i>		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐				8. Farm or Lease Name Berrendo	
2. Name of Operator Mesa Petroleum Co. ☒				9. Well No. 1	
3. Address of Operator P.O. Box 2009 / Amarillo, Texas 79189				10. Field and Pool, or Wildcat Wildcat ABO	
4. Location of Well					
UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM				12. County Chaves	
THE <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>10S</u> RGE. <u>24E</u> NMPM					
15. Date Spudded 4-6-82	16. Date T.D. Reached 4-14-82	17. Date Compl. (Ready to Prod.) 5-6-82	18. Elevations (DF, RKB, RT, GR, etc.) 3581' GR	19. Elev. Casinghead 3581' <i>2L</i>	
20. Total Depth 4300'	21. Plug Back T.D. 3959'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools All	25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3587' - - - 3926', AEO				27. Was Well Cored No	
26. Type Electric and Other Logs Run GR-CLL/GR-CN-L-FDC					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	960'	14 3/4"	700 LT/200 "C"/350 Thixalite	
4 1/2"	10.5#	4000'	7 7/8"	500 "C"	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number) 3857', 66', 67', 68', 76', 3925', 26'; total of 14 holes; 3 1/8" CSG GUN; 2 JSPF 3170', 76', 77', 78', 3244', 45', 73', 83', 86'; total of 18 holes; 3 1/8" CSG GUN; 2 JSPF			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3857' - 3926' A/2200 gal 7 1/2% HCL + 35 BS 3857' - 3926' F/33,000 gal Mini Max III + 11,000 gal CO2 + 52,000# 20/40 SD + (cont'd on next page) 90,000# 11/20 SD		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) Shut-in
Date of Test 5-6-82	Hours Tested 1	Choke Size -	Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Oil - Gravity - API (Corr.)	CAOF=270	
Flow Tubing Press. 60	Casing Pressure 200	Calculated 24-Hour Rate -			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By E.L. Buttross, Jr.
35. List of Attachments C122, Record of Inclination					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>R. E. Mathis</u>		TITLE <u>Regulatory Coordinator</u>		DATE <u>1-24-83</u>	

XC: NMOCD-A (0+6), CEN RCDS, ACCTG, OPS (FILE), RES ENG, GAS CONT, MIDLAND, PARTNERS