

OIL CONSERVATION DIVISION

RECEIVED

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APR 8 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.

ARTESIAL OFFICE

OPERATOR	
TRANSPORTER	
OPERATION	
PERMITTING OFFICE	
Operator	

JACK GRYNBERG AND ASSOCIATES✓

Address 1050 17th Street, Suite 1950, Denver, Colorado 80265

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☒Condensate ☐

Other (Please explain)

Change in lease name
from Grynberg 29 FederalIf change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name GRYNBERG FEDERAL	Well No. 1	Pool Name, including Formation Pecos Slope Abo Gas	Kind of Lease State, Federal or Fed FEDERAL	Lease No. NM-11592
Location Unit Letter <u>G</u> : <u>1980'</u> Feet From The <u>North</u> Line and <u>1980'</u> Feet From The <u>East</u> Line of Section <u>29</u> Township <u>T 5 S</u> Range <u>R 24 E</u> , NMPM, <u>Chaves</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Company	Box 2521, Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? <u>yes</u> When <u>4/29/82 5-4-82</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
		X	X					
Date Spudded 12/12/81	Date Compl. Ready to Prod. 1/18/82	Total Depth 4177'	P.B.T.D. 4108'					
Elevations (DF, RNB, RT, GR, etc.) 4111' KB	Name of Producing Formation Abo	Top Oil/Gas Pay 3627' 3615'	Tubing Depth 3565'					
Perforations 3615' - 3823'	Depth Casing Shoe 4108'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
14 - 3/4"	10 - 3/4"	901'	600 Sxs					
7 - 7/8"	4 - 1/2"	4177'	1900 Sxs					
4 - 1/2"	2 - 3/8"	3565'	NR					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Posted ID-3
Change lease name
5-21-82

GAS WELL

Actual Prod. Test-MCF/D 3,607.2 CAOF	Length of Test 3 Hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back prod.) Flowing	Tubing Pressure (shut-in) 800#	Casing Pressure (shut-in)	Choke Size 3/4"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with, and that the information given above is true and complete to the best of my knowledge and belief.

NANCY STOLZLE
LAND MANAGER

APRIL 2, 1982

OIL CONSERVATION DIVISION

MAY 12 1982

APPROVED

BY

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Complete Form O-104 must be filed for each pool in which production occurs.