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STATE OF NEW MEXICO

P. O. HOX 2088 F NEW MEXICO P. O. HOX 2000 NERAIS DEPARTMENT SANTA FE, NEW MEXICO 8750

form C-102 Revised 10-1-78

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SUPPLEMENTAL DRILLING DATA

McKAY OIL CORPORATION No.2 April NW\\$SE\\$ Sec.27-8S-22E Chaves County, N.M.

NM 22059

The following items supplement Form 9-331C in accordance with NTL-6 instructions.

1. SURFACE FORMATION: San Andres

8.

- 2. <u>ESTIMATED TOPS OF GEOLOGIC MARKERS</u>: Glorieta 550' Yeso 750' Tubb 2150' Abo 2800'
- 3. ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATIONS: Fresh water 0'-1000' Gas 2800'-3500'
- 4. PROPOSED CASING PROGRAM: See Form 9-331C
- 5. <u>PRESSURE CONTROL EQUIPMENT</u>: Blowout preventer stack will consist of at least a double-ram blowout preventer rated to 3000#WP. A sketch of the BOP is attached.
- 6. <u>CIRCULATING MEDIUM</u>: 0'-1000' Fresh water native mud 1000'-1300' Salt gel mud 1500'-TD Salt gel and diesel Mud additives will be used to control water loss.
- 7. <u>AUXILIARY EQUIPMENT</u>: Full-opening kelly cock, to fit the drill string in use, will be kept on the rig floor at all times.

	NG AND CORING PROGRAM:
Samples:	Catch samples from surface to TD.
DST's:	None
Logging:	GR-CNL from surface to TD.
	FDC from Intermediate casing shoe to TD.
Coring:	None

- 9. <u>ABNORMAL PRESSURES, TEMPERATURES OR HYDROGEN SULFIDE</u>: None anticipated. Maximum bottom-hole pressure should not exceed 1500 psi.
- 10. <u>ANTICIPATED STARTING DATE</u>: Drilling will commence about December 1, 1981. Drilling should be completed within 10 days. Completion operations (perforations and stimulation) will follow drilling operations.



McKAY OIL CORPORTION No.2 April NW\2SE\2 Sec.27-8S-22E Chaves County, N.M.





