	OIL CONSERVA	ATION DIVISION	
PICTRIBUTION	P. O. BC		5 <b>'83</b>
IANIA / E	SANTA FE, NEV	W MEXICO 87501	. ) 0 <b>3</b>
U. s. o. s.			C. D.
TRANSPORTER OIL		R ALLOWABLE ATTESIA	, OFFICE
OFERATOR V	AUTHORIZATION TO TRANS		GAS-
Operation OFFICE		<del></del>	
Mesa Petroleum Co. V			
P.O. Box 2009 / Amaril			
Keason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explai	in)
Recompletion	O11 Dry Cc		
Change in Ownership	Casingheod Gas Conde	nsate X	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		01   200
COYOTE FEDERAL	Weil No. Pool Name, Including F 7  Undesignated	DOCAS SIGNE	Foderal WXXXX NM 27970
Location			
Unit Letter P : 660	Feet From The South Lin	ne and 760 Fee	from The East
Line of Section 5 To	mahip 7S Range 2	5E , NMPM,	Chaves Caunt
DESIGNATION OF TRANSPORT	TED OF OU AND NATURAL CA	16	
Name of Authorized Transporter of Cit	TER OF OIL AND NATURAL GA	Address (Give address to whic	h approved copy of this form is to be sent)
Permian Corporation	singnead Gas or Dry Gas X	P.O. Box 1183 / Ho	uston, Texas 77001 happroved copy of this form is to be sent)
Transwestern Pipeline		P.O. Box 2521 / Houston, Texas 77001	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	P 5 7 25	Yes	10-18-82
If this production is commingled will COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completic	on = (X)   Gas Well	New Well Workover Dee	epen Plug Back   Same Res/v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Dievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
THE PART AND DECLIFEE F	OR SILOWARIE Grander	free recovery of foral values of 1	load oil and must be equal to or exceed top al.
TEST DATA AND REQUEST FOOL WELL	able for this de	proch or be for full 24 hours)  Producing Method (Flow, pump	
Date First New Oil Run To Tanks	Date of Test	Producing Mathod (Fibe, Panty	, , , , , , , , , , , , , , , , , , , ,
Length of Test	Tubing Pressure	Casing Pressure	Choxe Size
Actual Prod. During Test	CII-Bbla.	Water - Bbis.	Gas-MCF
•			
GAS WELL			
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (publ. back pr.)	Tubing Pressure (Shat-in)	Cosing Pressure (Shut-in)	Choke Sixe
CERTIFICATE OF COMPLIAN	CE	11	ERVATION DIVISION
I hereby certify that the rules and r	remulations of the Oil Conservation	APPROVED JAN ?	
Division have been complled with	and that the information given	Original Sign	
XC: NMOCD-A (0+5) CEN RCDS, ACCTG, ENG, REM (FILE)		TITLE Supervisor Council II	
		ii .	led in compliance with RULE 1104,
R. F. M	laste	25 11 1 2 2 22 22 24 16	or allowable for a newly drilled or deeper ecompanied by a tabulation of the deviat
	s(we)	II wall this form must be at	n accordance with MULE 111.

(Signature)
REGULATORY COORDINATOR

(Title)

1-11-83

(Date)

1.

11.

11.

All sections of this form must be filled out completely for alloable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owns well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipenmoleted wells.