

UNIT STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

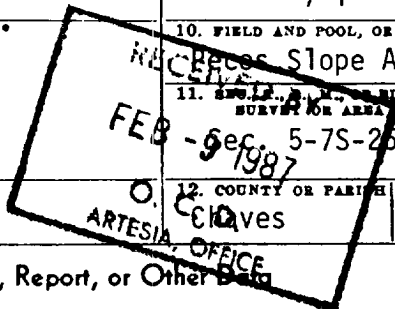
Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Mesa Petroleum Co. ✓	8. FARM OR LEASE NAME Coyote Federal
3. ADDRESS OF OPERATOR P.O. Box 2009, Amarillo, Texas 79189	9. WELL NO. 7-Y
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL/760' FEL	10. FIELD AND POOL, OR WILDCAT NECHES Slope Abo
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3869' GR
11. SURFACE, SUBSURFACE, AND SURVEY OR AREA 5-7S-26E	12. COUNTY OR PARISH O. Chaves
13. STATE NM	



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU pulling unit @ 1630 hours 12-21-85 to P&A well as follows: killed well with fresh water. Set CIBP @ 3525', displaced hole with 9 ppg mud, spotted 10 sx Class "H" cement plug 3525-3425'; cut 4 1/2" csg @ 2700', POH w/2700' 4 1/2" csg plugging as follows: spotted 25 sx Class "H" cement + 2% CaCl from 2755-2635', WOC 3 hrs, tagged cmt @ 2635', spotted 35 sx Class "H" cement + 2% CaCl from 1872-1742', WOC 3 hrs, spotted 30 sx Class H from 948-840'; spotted 30 sx Class "H" from 100'-surface. TIH w/1" tbg in 4 1/2 x 8 5/8" annulus to 100', spotted 22 sx Class H cement to surface; installed dry hole marker, well P&A 12-23-85.

Post ID-2
1-10-86
P&A



XC: BLM-R (0+2) NMOC-A, WF, CR, Reg., Acctg, Land, Expl., Partners

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Regulatory Clerk DATE 1-2-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: Approved as to plugging of the well bore.
Liability under bond is retained until surface restoration is completed.

*See Instructions on Reverse Side

