| 1 | | | রুদ্দা\\ড <u>ন</u> | |
|--|--|---|---|---|
| submit 5 Corries Appropriate District Office DISTRICT1 | State of New L y, Minerals and Natur | al Resources Departmy | | Form C-104 Revised 1-1-89 See Instructions at Bottom of Page |
| P.O. Dox 1980, Hobbs, NM 88240 | OIL CONSERVAT | c 2088 | 23-24/83 | CISE |
| P.O. Drawer DD, Artesia, NM 88210 | Santa Fe, New Mer | cico 87504-2088 | C. C. A | GT |
| DISTRICT III 1000 Rio Bizzos Ril, Aziec, NM 87410 1 | REQUEST FOR ALLOWABI | E AND AUTHORIZAT | | -υρ |
| I. Operator YATES PETROLEUM | | | Well API No. 30-01 | 05-61281 |
| | | 10 | I | |
| 105 SOUTH 4th S | TREET, ARTESIA, NM 882 | X Other (Please explain) | ······ | |
| Reason(s) for Filing (Check proper box) New Well | Change in Transporter of: | EFFECTIVE DA' | TE 10-21-89 | |
| Recompletion | Oil Dry Gas Condensate X | | <u> </u> | |
| if change of operator give name Mo | sa Operating Limited Par | tnership, PO Box 2 | 2009, <u>Amarillo</u> | <u>Texas 79189</u> |
| and address of previous operator | | | | |
| Lease Name | Well No. I'ool Name, Includin | | Kind of Lease State, Federal or Fee | Lease No. NM40030 |
| Lodewick Feder | al 2 Pecos S | lope Abo | | 14.1400.30 |
| Location Unit LetterC | : 660 Feet From The <u>NO</u> | rth_Line and1980 | Feet From The | westLine |
| Section 17 Township | 5S Range 25E | , NMPM, Ci | naves | County |
| | SPORTER OF OIL AND NATUR | AL GAS | | <u></u> |
| Name of Authonized Transporter of Oil | or Condensate | Address (Give address to which a PO Box 159, Artes | | is to be sent) |
| Navajo Refining Co. Name of Authorized Transporter of Casing | head Gas or Dry Gas [X] | Address (Give address to which a | approved copy of this form | n is to be sent) |
| Transwestern Pipeline | Co. (ATT: Aicklen) | PO Box 2521, Hous | Lon, TX 7700. | <u> </u> |
| If well produces oil or liquids, rive location of tanks. | C 17 5 25 | Is gas actually connected? Yes | 10/14/ | 82 |
| If this production is commingled with that f IV. COMPLETION DATA | rum any other lease or pool, give commingli | ng order humber. | | |
| | Oil Well Gas Well | New Well Workover | Deepen Plug Back S | ame Res'v Diff Res'v |
| Designate Type of Completion - Date Spudded | Date Compl. Ready to Prixl. | Total Depth | P.B.T.D. | |
| Elevations (DF, RKII, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| Perforations | | | Depth Casing | Shoe |
| | TUBING, CASING AND | CEMENTING RECORD | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | | TH-3 |
| | | | 11-17 | - 89 |
| | | | cha | N. PER |
| V. TEST DATA AND REQUES | T FOR ALLOWABLE | <u> </u> | | |
| OIL WELL (Test must be after r | ecovery of total volume of load oil and must | be equal to or exceed top allows Producing Method (Flow, pump, | ble for this depth or he for | r full 24 hows.) |
| Date First New Oil Run To Tank | Date of Test | Producing Method (Prow, pump | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| Actual Prod. During Test | Qil - Dbls. | Water - Iblis. | Gas- MCF | |
| GAS WELL | J | | | |
| Actual Prod. Test - MICI'/D | Length of Test | Hbis. Condensate/MMCF | Gravity of Co | ndentale |
| Festing Method (pitor, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION DIVISION | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | Date Approved NOV 1 7 1989 | | |
| \S | | | | |
| Signature | By | ByORIGINAL SIGNED BY | | |
| JUANTTA GOODLETT - PRODUCTION SOLVER. | | Title SUPERVISOR, DISTRICT II | | |
| 8-1-89 | (505) 748-1471 Telephone No. | | | |
| Date | Terephone root. | Barra fin finna vell er finnalt aller eta filterare al finn Bilempiaet Ba | add Battle All Barris an an State and All A | 1 |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

with Kule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
All sections of this form must be filled out for changes of operator, well name or number, transporter, or other such changes.
Fill out only Sections I, II, III, and VI for each pool in multiply completed wells.
Separate Form C-104 must be filed for each pool in multiply completed wells.