## UNITED STATES

DEPARTMENT OF THE INTERIOR	NM-29416
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME MILNER FEDERAL
1. oil gas well other	9. WELL NO. JAN 13 196
2. NAME OF OPERATOR MESA PETROLEUM CO. /	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	UNDESIGNATED ABO
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA SEC 8. T8S. R25E
AT SURFACE: 1980' FNL # 1980' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: SAME	CHAVES NEW MEXICO
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3638' GR
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 8 5/8" csg, cement TD  OSWITCHE	(NOTE: Report results of multiple completion or zone 382 change on Form 9–330.)
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen</li> </ol>	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and t to this work.)*
Drilled 12 1/4" hole to 1500' and ran 43,5ts 1475'. Cemented with 750 sx HLW + 1/4# Flock 4% CaCl and tailed in with 300 sx "C" + 2% Coment did not circulate. Ran temp. survey a total of 1000 sx, "C" + 4% CaCl to circulate 600 psi for 30 mins - ok. Reduced hole to 1-1-82. WOC total of 41 hours.	8 5/8", 24#, K <b>55</b> casing set at ele + 4%CaCl, 300 sx Thixset + aCl, PD at 6:00p.m. 12-30-81.  - TOC at 840'. Set 4 plugs with te cement. Tested BOPs and csg
XC: USGS (6), TLS, CEN RCDS, ACCTG, MEC, REM, Subsurface Safety Valve: Manu. and Type	PARTNERS, ROSWELL, FILESet @Ft.
and the second s	

18. I hereby certify that the foregoing is true and correct A COFORTRECORD TIREGULATORY COORDINATORATE 1-6-82 (This space for Federal or State office use) APPROVED BY JAN 1 1,1981 CONDITIONS OF APPROVAL, 1 1,1981 \_\_TITLE \_\_\_\_ \_\_\_\_\_ DATE \_\_\_ U.S. GEOLOGICAL SURVEY
POSY/ELL, NEW / LLD: 0

\*See Instructions on Reverse Side