	NM OIL CONS.	COMMISSION	
Form 9–331 Dec. 1973	Drange DD Artesia, NH	88210	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	ALCONT	5. LEASE	
DEPARTMENT OF THE INTERIO	R		NM 9982
GEOLOGICAL SURVEY		6. IF INDIA	N, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS C		7. UNIT AG	REEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug reservoir, Use Form 9–331–C for such proposals)	UN 1 1982		RLEASE NAME la MD Federal
well well 🖾 other	O. C. D.	9. WELL NO	D. 3
Yates Petroleum Corporation V 3. ADDRESS OF OPERATOR			R WILDCAT NAME Slope Abo
207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 660 FNL & FWL, Sec. 24-6S-25E AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		AREA	R., M., OR BLK. AND SURVEY OR Sec. 24-T6S-R25E
			OR PARISH 13. STATE
		14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATU REPORT, OR OTHER DATA	RE OF NOTICE,		ONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT	REPORT OF:	5001	• • • • •
TEST WATER SHUT-OFF		chan	rt results of multiple completion or zone ge on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4400' Ran 109 joints of 4-1/2" 9.5# J-55 casing set at 4395'. 1-regular guide shoe at 4395'. Float collar at 4355'. Cemented w/425 sacks 50/50 Poz "C" .6% CF-9, .3% TF-4 and 3% KCL. PD 4:00 PM 4-20-82. Bumped plug to 1250 psi, released pressure and float held okay. WOC. WIH and perforated 3744-3997' w/32 .50" holes as follows: 3744, 45, 46, 47, 48, 49, 53, 54, 55, 56, 3863, 64, 74, 75, 76, 77, 78, 88, 89, 90, 91, 3984, 85, 86, 87, 88, 89, 90, 91, 92, 93 and 97'. Acidized perforations 3744-3997' w/4500 gallons 7½% Spearhead acid. Frac'd perforations 3744-3997' w/60000 gallons 2% KCL water and 120000# 20/40 sand, 800# Benzoic flakes and ball sealers. Well stabilized at 330 psi on 1/2" choke = 2148 mcfpd.

P

Subsurface Safety Valve: Manu. and Type	ACCEPTED FOR RECORD MAY 2 5 1982	Ft.
18. I hereby certify that the foregoing is true and correct SIGNED (Clauda Conv. La Carity Engineering Secty DA	U.S. GEOTOGIEAL SURVEY	
(This space for Federal or State office use) APPROVED BY	ROSWELL, NEW MEXICO	•

*See Instructions on Reverse Side