GTATE OF NEW MEXICO NGY AND MINERALS DEPARTMENT		-	Form C-104 Revised 10-1-78		
	OIL CONSERVA P. O. BO	ATION DIVISION X 2000	RECEIVED		
	SANTA FE, NEW	7 MEXICO 87501	MAY 1 3 1982		
	REQUEST FOR	R ALLOWABLE			
CORDATION OFFICE	AN AUTHORIZATION TO TRANSF	ND PORT OIL AND NATURAL GA	O. C. D. S ARTESIA, OFFICE		
Yates Petroleu	m Corporation 🖌				
207 South 4th	St., Artesia, NM 88210				
Reason(s) for filing (Check proper box, New Well X	Change in Transporter of:	Other (Please explain)			
Aecompletion	Cil Dry Ga Casingheod Gas Conden	11=1			
f change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LF.ASF [mell No.] Pool Name, Including Fo	ormation Kind of I			
Teckla MD Federal	3 Pecos Slope		derator F. Federal		
Unit LetterD;660	Feet From The North Line	• and660 Feet F	rom TheWest		
Line of Section 24 T	mship 6S Range 25	5E , NMPM, Cha	AVES County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Andress (Give address to which a	pproved copy of this form is to be sent)		
Neme of Authorized Transporter of Cil Navajo Crude Oil Purch	asing Co.	Box 159 Artesia MM	4 88210		
Name of Authorized Transporter of Cas Transwestern Pipeline	of Casingneat Gas or Dry Gas 👔 Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 24 6s 25e	Is gas octually connected? Yes	1 ^{when} approx 6 wks //-/2-82		
f this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·		
Designate Type of Completio	on = (X) Cil Well Gas Well	New Well Workover Deeper	n Plug Back Same Resty, Dill. Resty		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
4-6-82 Elevations (DF, RKB, RT, GR, etc.)	5-3-82 Name of Producing Formation	4400 Tep Cil/Gas Pay	4394' Tubing Depth		
3801.4' GR	Abo	3744'	3689 ¹ Depth Casing Shoe		
Perforations 3744-3997			4395'		
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CENENTING RECORD	SACKS CEMENT		
24"	20"	60'	1500		
14-3/4"	<u> </u>	<u>850'</u> 4395'	425		
7-7/8"	2-3/8"	3689'	······································		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of	(ser recovery of social volume of load pith or be for full 24 hours)	l oil and must be equal to or exceed top allow		
DIL WELL Date First New Oil Bun To Tonks	Dote of Test	Preducing Matrice (r low, pump. c	as liji, etc.)		
Length of Teel	Tubing Prosaute	Casing Pressure	Chexe Size		
Actual Prod. During Test	С11-Бы.	water-ittis.	Gas+MCF		
		L			
GAS WELL Actual Prod. Teel-MCF/D 268	Length of Test 3 hrs	Bbis. Condenaute/J4MCF	Gravity of Condensate		
Teoling Wethod (pilol, back pr.) Back Pressure	Tubing Presewe (shut-in) 330	Coming Freesawe (Shut-in) Packer	Chore Size 1/2"		
CERTIFICATE OF COMPLIANC		DIL CONSER	VATION DIVISION		
hereby certify that the rules and r	egulations of the Oll Conservation	APPROVED NOV	3.0.1982		
Division have been complied with and that the information given bivision have been complied with and that the information given showe is true and complete to the best of my knowledge and belief.		BY_ Mile Walka			
		TITLE OIL AND GAS INSPECTOR			
\bigcap		This form is to to filed	In compliance with MULE 1104.		
Ausante	200 alett	If this is a request for	allowable for a newly deflied or deopens - mounted by a tel distion of the deviation		
(Signature) Engineering Secretary		the math taken on the well in a	If this is a request for anomalies by a teledition of the deviation well, this form must be accompanied by a teledition of the deviation tests taken on the well in accountance with MULE 111.		
(Tule)		All eactions of this form must be filled out congletely for allow able on new and recomplated wells.			
5-12-82		well name or number, or train	I. II. III, and VI for charges of owner sporter, or other such that append examines		
(Du	• /	Seprinte Lorion C-104 rung lettel vella.	must be filed for such part in multipa		

YATES PETROLEUM CORPORATION - OPERATOR

SFP 32

O. C. D. ARTESIA, OFFICE

DEVIATION SURVEY

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Teckla "MD" Federal #3 - NM-9982 Unit D, 660' FNL & 660' FWL Section 24-T6S-R25E Chaves County, New Mexico

The following is a Deviation Survey of the above captioned well provided by Bennett-Cathey Wire Line Service, P.O. Box 787, Artesia, NM 88210. Test date for this survey 8-11-82. The information is true and accurate to the best of my knowledge.

Depth	Deviation		
500'	l°		
1000'	1-1/4°		
1500'	1/2°		
2000'	1°		
2500'	1°		
3000'	1/4°		
3500'	1°		
1	1. 5		
By: \	uonta /	0-0 dette	
	uanita Goodlett,	Engineering	Secretary
· ·			

Subscribed and sworn to before me this 31st day of August, A.D., 1982___.

C. Say Gamit

My Commission Expires: January 31, 1985

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

NOV 24 1982

RECEIVED

ARTESIA, NEW MEXICO 88210

O. C. D. ARTESIA, OFFICE

November 22, 1982

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the Yates Petroleum Corp.

Teckla "MD" Federal

Lease

24-6S-25E, Chaves County

S.T.R.

Transwestern Name of purchaser

was made on November 17, 1982

Transwestern Pipeline Company Company

H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Division - Santa Fe Operator

DATE

Well Uniz

Pecos Slope (Abo)

Pool

Well #3- Unit Letter "D"